

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-03801
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1778-20
7. Lease Name or Unit Agreement Name WLHU G4S Unit Tract
8. Well No. 23-1
9. Pool name or Wildcat Loco Hills Queen-GB-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	RECEIVED OCD ARTESIA
4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
2-25-2000 - Moved in pulling unit and plugging equipment. Installed a 5' 7" sub on well. Covered in cellar. Rigged up pulling unit. Nippled down wellhead and nipped up BOP. Rigged up floor and 2-3/8" tubing equipment. Rigged up wireline. TIH with 7" CIBP and set CIBP at 2600'. POOH with wireline and rigged down wireline. TIH with 4 joints of 2-3/8" tubing. Shut down for night.  
2-26-28-2000 - Finished RIH with 2-3/8" tubing and tagged CIBP at 2600'. Circulated hole with mud laden fluid. Shut well in.  
2-29-2000 - Circulated 30 bbls mud laden fluid. Spotted 30 sacks Class C Neat cement from 2600-2421'. POH with tubing. TIH with 7" AD-1 packer to 907'. Pressured up to 1000 psi. Rigged up wireline and perforating gun and perforated 7" casing at 1150'. POOH with wireline & guns. Spotted 75 sacks Class C Neat cement. Displaced to 1100'. Shut in for night.  
3-1-2000 - Released packer. POOH with packer. TIH with tubing open ended and tagged plug at 1095'. POOH with tubing. Rigged down tubing equipment and floor. Nippled down

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 30, 2001

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

Gerry Guye  
Compliance Officer

DATE

8-29-02

CONDITIONS OF APPROVAL, IF ANY: