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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
FEB 7 1968

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1778
7. Unit Agreement Name Loco Hills
8. Farm or Lease Name State "A".
9. Well No. No. 2
10. Field and Pool, or Wildcat Loco Hills Grayburg
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Newmont Oil Company
3. Address of Operator P. O. Box 1305, Artesia, New Mexico
4. Location of Well UNIT LETTER 0, 725 FEET FROM THE South LINE AND 2100 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 17S RANGE 29E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3537' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We plan to plug and abandon this well as follows using mud between plugs.

1. Set 25 sacks cement plug at 2620-2763
2. Pull all 4 1/2" casing possible (expect to recover 2200')
3. Set 25 sack cement plug at top of 4 1/2" stub
4. Set 25 sack cement plug at 1030'
5. Set 25 sack cement plug at 420-490'
6. Pull all 8 5/8" casing possible
7. Set marker at surface with 5 sacks of cement
8. Clean and level location

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hermon J. Ledbetter TITLE Division Superintendent DATE 2/6/68

APPROVED BY J. P. L. Lamm TITLE OIL AND GAS INSPECTOR DATE FEB 7 1968

CONDITIONS OF APPROVAL, IF ANY: