

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	<input checked="" type="checkbox"/>	REPORT ON (Other)	

December 14, 1955 Loco Hills, N. M.
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

General American Oil Co. of Texas Lease B-1778, Well #1
(Company or Operator) (Lease)
Company, Well No. 1 in the SE 1/4 SE 1/4 of Sec. 36
(Contractor)
T. 17-S, R. 29-E, NMPM, Loco Hills Pool, Eddy County.

The Dates of this work were as follows: Sept. 19, 1955

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19_____,
(Cross out incorrect words)
and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

RECORD OF PRODUCTION PRIOR TO TREATMENT: Gas lift 3.5 BOPD. Total Prod. to date, 104,277 BO.

RECORD OF RECOMPLETION (1955):

9-17 Bail & start in with 4-1/2" HUE tubing.
9-18 Finish run 4-1/2" HUE to 2625' with C-1 H-W packer & H-1 hydr. anchor on bottom; 89 jts. above. Loaded annulus W/55 bbls. crude.
9-19 Fractured as follows: Loaded hole W/51 BO. Broke down W/44 BO at 2200 psig. 218 bbls. 24 deg. API refined oil & 171 bbls. crude containing 18,760 lbs. sand. Flushed W/73 bbls. crude. Max. inj. press. 3000 psig; at end of flush 2600 psig, dropping to 1800 psig upon stopping pump. Total inj. time 27 min. Avg. inj. rate 17.9 BPM. 3 fracmasters & 1 mastermixer by Western. Load oil 614 Bbls. Pulled tubing, bail sand.
9-20 thru
9-23 Bailed sand & cleaned out to bottom. Re-ran gas lift installation & 2" HUE tubing.

RESULTS OF TREATMENT:

9-24 Gas lift 10 bbls.
9-25 Gas lift 15 bbls.

CONTINUED ON PAGE 2.

Witnessed by _____ (Name) _____ (Company) _____ (Title)

Approved:

OIL CONSERVATION COMMISSION

R. J. Heard
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *R. J. Heard*

Position *R. J. Heard, Field Supt.*

Representing *General American Oil Co. of Texas*

Address *Box 416, Loco Hills, N. M.*

(Title)

(Date)

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Report on Recompletion Operation, State B-1778, #1 December 14, 1955

RESULTS OF TREATMENT (Cont'd):

9- 26 thru
9- 30 Gas lift 55 bbls. in 5 days.
10- 1 thru
10-10 Gas lift 95 bbls. in 10 days.
10-11 thru
10-30 Gas lift 221 bbls. in 20 days
10-31 Gas lift 17 bbls.
11- 1 thru
11-30 Gas lift 201 bbls. Total Load Oil Recovered.

SUBSEQUENT TESTS:

12- 8 Gas lift 5 BO.
12- 9 Gas lift 5 BO.
12-10 Gas lift 6 BO.

RESULTS OF TREATMENT (Cont'd):

11-30	Gas lift 301 bbls.	Total load oil recovered.
11-1	thru	
10-31	Gas lift 17 bbls.	
10-30	Gas lift 321 bbls.	in 30 days
10-11	thru	
10-10	Gas lift 22 bbls.	in 10 days
10-1	thru	
9-30	Gas lift 22 bbls.	in 5 days
9-26	thru	

SUBSEQUENT TESTS:

12-10	Gas lift 6 bbls.
12-9	Gas lift 2 bbls.
12-8	Gas lift 2 bbls.