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NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1778
7. Unit Agreement Name
8. Farm or Lease Name State B 1778
9. Well No. #1
10. Field and Pool, or Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator General American Oil Company of Texas
3. Address of Operator P. O. Box 416, Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER P 990' FEET FROM THE South LINE AND 330' FEET FROM THE East LINE, SECTION 36 TOWNSHIP 17S RANGE 29E NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) 3560' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Sand fracing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 7-21-70 through 7-23-70 we sand fraced the San Andres zone 3235'-3334' with 40,000# 20/40 sand and 46,000 gals. gelled water. We tested this zone to be making all water. We set a bridge plug @ 3100' with one sack cement on top. We then sand fraced the Premier Zone from 2964'-2990' with 30,000# 20/40 sand and 35,000 gals. gelled water. we tested all water.

The well will be shut-in awaiting further testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. H. H. H.* TITLE **District Superintendent** DATE **July 24, 1970**
APPROVED BY *W. P. Gressett* TITLE **OIL AND GAS INSPECTOR** DATE **JUL 27 1970**
CONDITIONS OF APPROVAL, IF ANY: