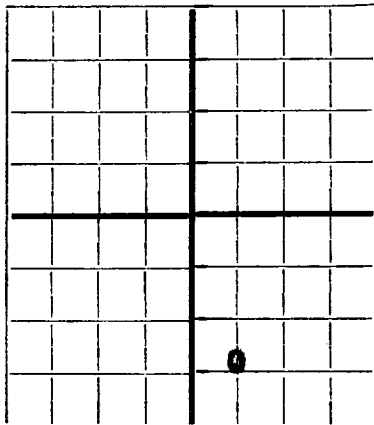


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Grayburg Oil Company of New Mexico

Box 416

Loso Hills, New Mexico

State B-1778

Company or Operator

3

Section 36

Address

17-South

Well No.

in

of Sec.

T

Lease

29-East

Loso Hills

Field,

Kady

County.

R. N. M. P. M.,

North

South

990

Well is

330

feet

of the

line and

feet

west of the East line of

Sec. 36-T17-S-279-R.

If State land the oil and gas lease is No.

B-1778

Assignment No.

10

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Address

Drilling commenced

November 26

19 47

Drilling was completed

December 31

19 47

Name of drilling contractor

Company

Address

Elevation above sea level at top of casing

3542

feet.

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from

2734

to

2744

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

315

to

330

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	245	8 rd.		550	Guide				Salt Spring
7	208	10 v		2650	Float				Oil Spring

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8	550	75	Halliburton	Heavy	To Surface
8"	7	2650	100	Halliburton	Heavy	To Surface

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	5"	Nitro-Glycerin	190 qts.	12-30-47	2713-2760	2775

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 2775 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing December 31 19 47

The production of the first 24 hours was 36 barrels of fluid of which 100 % was oil; 0 %

emulsion; 0 % water; and 2/10 % sediment. Gravity, Ba 34

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

Max Stephens

EMPLOYEES

L. W. Ledbetter

Driller

Driller

C. C. Pratt

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 8th

Loso Hills, New Mexico January 8, 1947.

day of January 19 48

Name R. J. Heard

Position Vice President

Representing Grayburg Oil Company of New Mexico

Address Box 416 Loso Hills, New Mexico

My Commission expires

Notary Public

April 25, 1951.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50		Red Rock.
50	125		Red Shale.
125	195		Red Sand and Red Bed.
195	240		Red Rock.
240	315		Red Rock and Gyp.
315	330		Water Sand.
330	370		Anhydrite.
370	375		Blue Shale.
375	400		Anhydrite.
400	430		Red Rock.
430	470		Red Shale.
470	490		Red Bed.
490	515		Shale, gyp, and salt stringers.
515	965		Salt.
965	1025		Salt and polyhalite.
1025	1140		Broken Anhydrite.
1140	1220		Anhydrite.
1220	1305		Anhydrite and Red Shale.
1305	1350		Anhydrite and Red Rock.
1350	1390		Broken Anhydrite and Shale.
1390	1430		Broken Anhydrite.
1430	1470		Anhydrite and Gray Shale.
1470	1485		Broken Anhydrite.
1485	1525		Broken Anhydrite.
1525	1570		Anhydrite and Red Rock.
1570	1620		Anhydrite.
1620	1695		Lime.
1695	2175		Anhydrite.
2175	2230		S. L. H.
2230	2245		Red Sand.
2245	2275		Anhydrite.
2275	2295		Gray Lime.
2295	2470		Broken Anhydrite.
2470	2500		Sandy Lime.
2500	2520		Show of oil-Shale and Lime Broken.
2520	2530		Broken Anhydrite and Shale.
2530	2550		Broken Anhydrite and Shale.
2550	2570		Lime.
2570	2595		Lime and Red Shale.
2595	2620		Broken Lime.
2620	2643		Lime.
2643	2710		Gray Lime.
2710	2715		White Lime.
2715	2739		Lime
2739	2753		Gas and Oil Sand.
2753	2775		Gray Lime.
2775			TOTAL DEPTH