	P. O. BC] 天 2988	
	RE IVESABITA FE, NEL		
ra.e. V V a.a.a.a.			
	AUG 06 1985 REQUEST FOR ALLOWABLE		
SMANSPORTER OIL		ND	
	ARTESIA, OFFICE	PORT OIL AND NATURAL GAS	•
PROPATION OFFICE		k/	
PHILLIPS PETROLEUM CO	MPANY	<u> </u>	
4001 Penbrook	Odessa, Texas 79	762	
Herson(s) for filing (Check proper box)		Other (Please explain)	
Naw Well	Change in Transporter als	Changed from	
Recempletion			any August 1, 1985
Change in Ownership	Cazinghead Gas Conde		
Change of ownership give name	PHILLIPS OIL COMPANY	4001 Penbrook Odessa,	Texas 79762
ad address of previous owner			
DESCRIPTION OF WELL AND I	LEASE	Formation Kind of Lease	Lease N
State B-1778	3 Loco Hills-Q	-G-SA State, Federal	or Fee State B-1778
] I		East
Unit Letter P 330) Feet From The South L	ine and 990 Feet From T	he
<u> </u>	mahip 17 S Range	29 E , NMPM. E	Eddy Coun
Line of Section			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS Address (Give address to which approv	ed copy of this form is to be sent)
None of Authorized Transporter of Cil			
None of Authorized Transporter of Cas	linghead Gas 🔄 or Dry Gas 🔄	Address (Give address to which approv	ed copy of this form is to be sent)
	•	Is gas actually connected? Whe	n
I well produces oil or liquids,	Unit Sec. Twp. Rge.		·····
cive location of tanks.		give commingling order number:	
If this production is commingied wit COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Re
Designate Type of Completio	on - (X)	New Well Workover Decyclin	
Date Spudded	Date Campi. Ready to Prod.	Total Depth	P.B.T.D.
Less spanses			Tubing Depth
Eleventions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Perforations			Depth Casing Shoe
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		Post ID-3
			8-9-85
			Chr op Name
		after recovery of total volume of load oil	and must be equal to or exceed top a
TEST DATA AND REQUEST F	OR ALLOWABLE () est must be able for this	depth or be for full 24 nows,	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	1, EIC./
	Tubing Pressure	Casing Pressure	Chote Size .
Length of Test			Gas-MCF
Actual Prod. During Test	011- 3 516.	Water - Bbis.	
· · · · · · · · · · · · · · · · · · ·			<u></u>
046 BTT 1			
GAS WELL	Longin of Test	Bbla. Condenagte/MMCF	Gravity of Condensate
	Tubing Pressure (Shat-in)	(Casing Pressure (Shut-in)	Choke Size
Teeling Method (pitol, back pr.)			
CERTIFICATE OF COMPLIAN	iCE	OIL CONSERVA	
	•		198519
I hereby certify that the rules and Division have been compiled with			
above is true and compiled to th	e best of my knowledge and belie	L BYBY_LARRY	BROOKS
-		TITLEGEOLOGIST	NMQLU
\mathcal{A}			compliance with RULE 1104, wable for a newly drilled or deep
K. A. Kore G. L. Rose		If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi tests taken on the well in accordance with RULE 111.	
•	nu: w' 4 /	teets taken on the well in acco	ust be filled out completely for a
Controller (Tille)		All sections of this followells. she on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of o Fill out only Sections 1, or other such changes of conc	
August 1, 1985	Notes 1	I wall same or number, or transpo	
(Date)		well name of human C-104 must be filed for each pool in mu	



- Concili Lancolla 11 Song Angelogy Capago Chicolagy