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P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## RECEIVED Form C-104 Reviewd 1-1 87 See Instructions as Buston of Page

## OIL CONSERVATION DIVISION

DEC 10 '90

SALE For the standard of the s	TRICT II ) Drawer DD, Aneua, NM \$\$210	P.O. Box		uer 10.30				
TO TRANSPORT OIL AND NATURAL GAS  SOUTHWEST ROYALTIES, I.D.C.  SOUTHWEST R	ייאורד ווו			O. C. D.				
SOUTHWEST ROYALTIES INC.  SOUTHWEST ROYALTIES INC.  SOUTHWEST ROYALTIES ROYALTIES INC.  SOUTHWEST ROYALTIES ROYALTIES INC.  SOUTHWEST ROYALTIES RO	) Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABI	AND NATURAL GAS	ARTESIA, OPICE				
SOLUTION OF WELL AND LEASE  DESCRIPTION OF WELL AND LEASE  Well No.   Doc   Do								
BOX 953, MICHARD, TRY 7970 BUILDING FOR ALL OWNER TO PROME THE PROPERTY OF COMPLETE THE PROPERTY OF CONTROL OF		alties, Inc.	<u></u>	30-015-03804				
Charge is Transported of Confidence of Confi	Box 953, Midla	and, TX 79702	Oher (Please stylese)					
CONTROL OF THE PROPERTY OF THE	[···]	Change in Transporter of:						
Section of personal operator operator			Effective 9-	1 – 9 0				
DESCRIPTION OF WELL AND LEASE  SAME NAME  STATE B = 1778  Well No.   Document   Document		Camagheed Gas Condeanas						
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Use Later P : 330 Feet from The SOUTH Lase and 990 Feet from The Edit Law Section 36 Township 175 Range 29E NMPM Eddy Country  IT. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Time of Auditorial Transporter of Oil Conditions  Time of Auditorial Transporter of Oil Conditions  Time of Auditorial Transporter of Oil Conditions  The Grant Transporter of Oil Conditions  The College of Transporter of Oil Conditions  The College of Transporter of Oil Conditions  The College of Transporter of Oil Conditions  To Drive Conditions  Time Part Conditions  To Drive Conditions  Top Objects of Lake A Market (For Market Conditions)  Top Objects o	case Name	Wall No.   Pool Name Inches	Formace 15 - Q-G-SA					
Section 36 Township 175 Range 29E NAMPM, EDGDY  COLORY  II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Setting of Authorized Transporter of Col.  CO. PIPELINE UTV.  RANGE (First mark and to which appropriate Copy of that form us to a set.)  BOX 159, ATTESTa, NM 88210  Address (Grow and that to which appropriate Copy of that form us to be sent)  BOX 159, ATTESTa, NM 88210  Address (Grow and that to which appropriate Copy of that form us to be sent)  First produces out or liquids,  If well produces out or liquids,  If well produces out or figured.  V. COMPLETION DATA  Designate Type of Completion - (X)  Dates Concer. Ready to Prod.  Livrancos (DF, RAS, RT, GR, esc.)  Name of Producing Furnasion  Furformations  TUBING, CASING AND CEMENTING RECORD  PART D.  Livrancos (DF, RAS, RT, GR, esc.)  Name of Producing Furnasion  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL Grain want be give recovery of load version of load and more the second by allowable for that days or be for full 24 hours;  Due for the vol Nam To Test  Due of Test  CAS WELL  RANGE TOWN TOWN THE TOWN TOWN THE TOWN TOWN THE SIZE  CAS WELL  RANGE TOWN THE TOWN THE TOWN THE SIZE  OIL DEFENDENCY OF THE TOWN THE SIZE  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title  Title  Title  Title	ocala08			Feet From The East Line				
T. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  IT DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  It was declared to which approved copy of that form at a be sens)  MAYAJO RETITING  TO PIPELTU.  BOX 159, ATTES1A, NM 88210  BOX 159, ATTES1A, NM 88210  Address Give address as which approved copy of that form u to be sens)  If well produces od or Inquise,  If well produces of or Inquise	7.6	475 29F	~~~.					
Authorized Transporter of Oal  Series of Authorized Transporter of Consignated Con.  To Dip Con.			DAL CAS					
NAVAJO REFINING CO. PIPELINE DIV.  Hatter of Authorized Transporter of Censegneed Ges	is me of Assistance Transporter of Ou	ACCUSED OF CONCESSION		oproved copy of the form a to be sent)				
See   Production of Equation   User   Sec.   Twy.   Rgs.   Is gas actually consected?   Whee ?	Navajo Refining (	Co. Pipeline Div.	Address (Give address to which a	pproved copy of the form a to be sent)				
If well production of or liquids, but labed.   Use   Sec.   1995   Page   Sec.   1995   Page   Page	Name of Authorized Transporter of Came							
First Data and Request For Allowable   Casing a Tubing Process   Tubing Traces   Tubing Process   Tubing Traces   Tubing Process   Tubing Traces   Tubing Process   Tubing Traces   Tubing Process   Tubing Proc		Uast Sec. Twp. Rgs.	is gas actually consected?	WINE ?				
V. CONPLETION DATA  Designate Type of Completion - (X)  Date Specified  Date Congil Ready to Produce Type of Completion - (X)  Date Specified  Date Congil Ready to Produce Type of Completion - (X)  Name of Producing Formation  Top Olificate Pay  Tuning Depth  PRITO  Depth PRITO		from any other lease or pool, gave command	lug order number:					
Date Specified  Dest Compt. Ready to Phase.  Envisions (DF, RRS, RT, GR, etc.)  Name of Producing Formesion  TOP DIFFER Pay  Tubing Depth  Depth Casing Share  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Turi must be after recovery of load volume of load and must be squal to or exceed top allowable for the depth or be for full 7d knows;  Dies First New Oil Rus To Test  Date of Test  Tubing Pressure  Cannel Pressu	V. COMPLETION DATA			Date   Plug Back   Same Ras'v   Date Ras v				
Estations (OF, RES. RT. GR. sec.)  Name of Producing Formations  TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Turn must be after recovery of coal externs of load and must be equal to or cascad logs allowable for this depth or be for full 24 hours 1)  Due Fure New Oil Rue To Teak  Desc of Teat  Tubing Pressure  Canage Pressure	Designate Type of Completion		Total Deceb	P.B.T D.				
TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Tail must be after recovery of local volumes of load oil and must be equal to or exceed top alternable for that dapth or be for full 24 hours;)  Date First New Oil Russ To Teak  Lange of Teal  Lange of Teal  Tubing Pressure  Canage Pressure  Canage Pressure  Canage Pressure  Canage Pressure  Canage Pressure  Consideration  Considera	Date Spudded	Date Compt. Handy to PICHL						
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W. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Trust must be after recovery of losel volume of losel and must be equal to or exceed top allowable for thus depth or be for full 24 hours:)  Due Fire New Oil Rue To Test  Desc of Test  Tubing Pressure  Coang Pressure  Coan	Performices			Depth Casing Store				
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL   Test must be giver recovery of local volume of local oil and must be squal to or exceed top allowable for this depth or be for full 24 hours.)  Dute First New Oil Run To Test   Dute of Test   Producing Melbod (Flow, pump, gas lift, esc.)  Length of Test   Tubing Pressure   Coming Pressure   Change Pressure   Chocke Size    CAS WELL   Actual Prod. Test - MCF/D   Length of Test   Bible. Condensate MHCF   Creatly of Condensate    VI. OPERATOR CERTIFICATE OF COMPLIANCE   Thereby certify that the rules and regulations of the Oil Concervation   Division have been complied with and that the information gives above it true and completes to the best of my knowledge and bestef.  Finance Name   Title   Title    Friend Name   Title   Title    Friend Name   Title   Title    Title   Title   Title    Title   Title   Title    Title   Title   Title    Title   Title    Title   Title   Title    Title   Title   Title    Title   Title   Title    Title   Title   Title    Title   Title   Title    Title   Title   Title    Title   Title    Title   Title   Title    Title	HOLE SIZE		DEPTH SET	SACKS CEMENT				
OIL WELL  Tuti must be after recovery of load volume of load and must be squal to the state top sub-map, gas lift, sec.)  Dute Fire New Oil Run To Teak  Dute of Test  Tubing Pressure  Casing Pressure (Shat-in)  Testing Method (suest, back pr.)  Tubing Pressure (Shat-in)  VL OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been completed with and that the information gives above is true and complete to the best of my bisoviseige and bested.  Signature at Ellison  Agent  Title  Title  Title  Title								
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Dute First New Oil Run To Tank  Length of Test  Tubing Pressure  Canag Pressure  Condensate  Canag Pressure  Condensate  C	OIL WELL. THE PROOF OF A SAME	EST FUR ALLUMINED TO LOS ON and ma	at he squal to or exceed top allows.	ble for this depth or be for full 24 hours )				
Length of Test  Casar Production  Actual Prod. During Test  Oci - Bole.  Oci - Bole.  Water - Bole.  Gas- MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Blue. Condensate/AOACF  Gravity of Condensate  Choice Side  Choice Side  VL. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oci Conservation Divince have been complied with and that the information gives above is true and complete to the best of my brownings and bested.  Primed Name  12-7-90  (915). 684-6381  Title  Title			Producing Method (Flow, pump.	, gas iyi, etc.)				
Actual Prod. During Test.  GAS WELL  Actual Prod. Test. MCF/D  Length of Test.  Blue. Concentration MOKCF  Gravity of Condentation  Testing Method (puest, back pr.)  Tubing Presents (Shet-in)  VL OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservations Division have been complised with and that the information gives above is true and completed with and that the information gives above is true and completed with and that the information gives above in true and complete to the best of my knowledge and belief.  Primed Name  12-7-90  (915) 684-6381  Title  Title	Length of Tes	Tubing Pressure	Casag Pressure	Choka Siza				
CAS WELL  Actual Front Test - MCF/D  Leagth of Test  Tubing Pressure (Sind-in)  VL OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above 15 true and complete to the best of my knowledge and bestef.  Suprange I 1 1 5 0 n 'Agent  Friend Name  Table  12 - 7 - 9 0 (9 15) 684 - 6381	1.	O. Phil	Water - Bala	Gas- MCF				
Testing Method (puter, back pr.)  Tubing Presoure (Shint-ta)  VL OPERATOR CERTIFICATE OF COMPLIANCE  I hereby cerufy that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and better.  Signature of Ellison 'Agent  Framed Name  12-7-90 (915) 684-6381  Title  Title  Title	Actual Frod Dunag Test	CAI - BOIL.						
Testing Method (puer, back pr.)  Tubing Presents (Shia-m)  Coming Pres			The Comment of the Party of the	Gravity of Condensia				
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby cerufy that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my incorrection and bestef.  Signature Title  12-7-90  (915) 684-6381  Title	Actual Prod. Test - MCF/D	Longth of Test						
I hereby ceruly that the rules and regulations of the Oil Conservations Division have been complied with and that the information gives above is true and complete to the best of my browledge and bestef.  Date Approved  Suppose Title  12-7-90 (915) 684-6381	Tesung Melbod (pilet, back pr.)	Tubing Pressure (Shid-m)	Cining Process (Shut-in)	Choke Size				
I hereby carufy that the rules and regulations of the Oil Connervations Division have been complied with and that the information gives above is true and complete to the best of my browledge and bestef.  Date Approved  Suppose Title  12-7-90  (915) 684-6381  Title	VL OPERATOR CERTIF	FICATE OF COMPLIANCE	OII CON!	SERVATION DIVISION				
Signature and completes to the best of my boovings and bestell.  Signature Title  12-7-90 (915) 684-6381  Date Approved  By  Title	I hamby cartify that the rules and r	regulations of the Oil Conservation						
*** Spean Ellison 'Agent Table Title Title	19 fune and combiners to gue peer of	my Excertation and below.	Date Approved					
**************************************	Jan Son	1.1		~ .d lu				
Tule Title Title	Spennan Filison	'Agent	Ву	X W \\				
12-7-90 (915) 684-6381		Tule	Title	1/0 h.				
	V	(915) 684-6381 Telephone No.	-	1				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

DISTRICT.
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawar DD, Arlesia, NM 88210

## OIL CONSERVATION DIVIS. N P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT 22 '90

KEUDINGO

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION, C. D.

L		TO TRA	NSP	ORT OIL	AND NA	TURAL G						
Operator SOUTHWEST ROYALTIES, INC.							1	<b>API No.</b> -015-038	R04			
Address	<del></del>	0 1411			70-00		1 30	010 000	· · · · · · · · · · · · · · · · · · ·			
407 N. Big Spring, S Reason(s) for Filing (Check proper box)		U, Mid	land,	Texas		et (Please expl	laia)		<del></del>			
New Well		Change in	Transpo	orter of:	_ ப	et (riesse expi	aukj					
Recompletion	Oil	📙	Dry G	_	TICC		_					
( days of any size aim and	Casinghe		Conde			ective D		eptembe				
			LUM C	OMPANY	, 4001	Penbrook	Street	. Odessa	i, Texas	79762		
IL DESCRIPTION OF WELL Lease Name	AND LE		Pool N	arma fachadi	ng Formation		Vind	ed I asso	<del></del>	ease No.		
STATE B-1778		3		Loco H	ills -	Q-G-SA	State,		X B-1			
Location P Unit Letter	:3:	30	Feet Pr	om The _	outh Lin	990	) . F:	set From The	East	Line		
Section 36 Towns	hip 175	S	Range	29E	,N	мрм, Е	ddy			County		
II. DESIGNATION OF TRA	NSPORTE	ER OF O	II. AN	D NATII	DAT. GAG							
Name of Authorized Transporter of Oil None		or Conden				e address to w	hich approved	l copy of this fo	orm is to be s	int)		
Name of Authorized Transporter of Casi None	nghead Gas		or Dry	Gas 🗀	Address (Giv	e address to w	hich approved	l copy of this fo	orm is to be s	end)		
If well produces oil or liquids, give location of tanks.	Unit	L	Twp.		is gas actual		When	7		<u> </u>		
f this production is commingled with the V. COMPLETION DATA	t from any oth	her lease or p	pool, giv	e comming!	ing order sum	ber:						
Designate Type of Completion	n - (X)	Oil Well	7	Gas Well	New Well	Workover	Doepea	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		pl. Ready to	Prod.		Total Depth	<u> </u>	1	P.B.T.D.		<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	arne of Producing Formation Top Oil/Gas Pay Tul					Tubing Dep	Tubing Depth				
Perforations	1								Depth Casing Shoe			
	7	TUBING.	CASI	NG AND	CEMENTI	NG RECOR	RD.					
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT				
. TEST DATA AND REQUE	ST FOR A	LLOWA	RLE				<u>.</u>					
IL WELL (Test must be after				oil and must	be equal to or	exceed top all	owable for th	is depth or be j	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Te	4			Producing M	ethod (Flow, p	ump, gas lift,	esc.)	•			
.ength of Test	Tubing Pre	HAIR.			Casing Press	ile .		Choke Size				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL					<u> </u>		·····	<u> </u>				
Actual Prod. Test - MCF/D	Length of	Test	<del></del> -		Bbia. Conder	sale/MMCF		Gravity of C	ondensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size					
/L OPERATOR CERTIFIC	ATE OF	COM	TIAN	ice				1				
I hereby certify that the rules and regularion have been complied with an	ulations of the	Oil Conserv	ration			OIL COI	NSERV	ATION	DIVISIO	ON		
is true and complete to the best of my	knowledge a	nd belief.			Date	Approve	ed	·				
S.m. Das	, de	2			~			y Our				
Signature L. M. Sanders Supv.			Pro	ration	By_		- <del></del>	reotic		<del></del>		
Printed Name 10/18/90			Title	<del></del>	Title		Eor	keoned Only				
Dele		915) 36 Tele	phone N									

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