

(Revised 7/1/52)
(Form C-105)

A 10x10 grid with a single dot at the intersection of the 8th column and the 3rd row from the top.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

RECEIVED

MAY 2 1962

D. C. C.
ARTESIA, OFFICE

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**.

General American Oil Company of Texas State B 1778
(Company or Operator) (Lease)

Well No. **2**, in **SE** ¼ of **SE** ¼, of Sec. **36**, T. **17-N**, R. **29-E**, NMPM.

Loco Hills Pool, Eddy County.

Well is 1295 feet from South line and 990 feet from East line

of Section 36 If State Land the Oil and Gas Lease No. is B-1778

Drilling Commenced.....**March 31**....., 19..**62**.. Drilling was Completed.....**March 29**....., 19..**62**..

Name of Drilling Contractor.....**Needham Drilling Company**.....

Address..... **P. O. Box 1285, Artesia, New Mexico**

Elevation above sea level at Top of Tubing Head..... **3562'**..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 2735! to 2756! No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 310 to 320 feet.

No. 2, from 340 to 350 feet.

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32#	Used	270'	Texaco Pattern	270'		Dry Cave Shut off
8 5/8"	28#	Used	460'	" "	460'		Water Shut off
5 1/2"	14#	New	2734'	Guide			Injection String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2						
10 & 8"	5 1/2"	2736	383	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed with 500 gals. 20% Mnd Acid. 2736' - 2761'.

Result of Production Stimulation..... **Increase in Gas**

Depth Cleaned Out.....2761'

Completed as a WI Wells

WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto:

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....0.....feet to.....2761.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19..... WATER INJECTION WELL

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

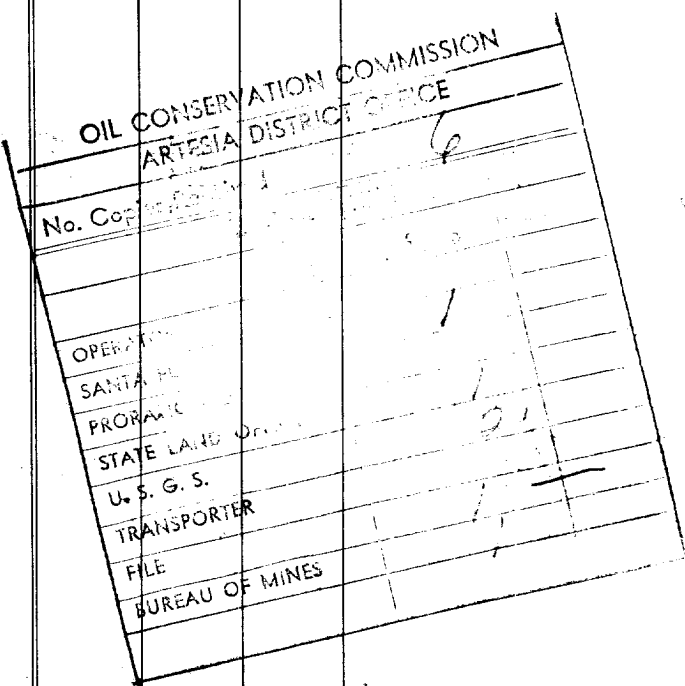
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....	430		T. Devonian.....		T. Ojo Alamo.....
T. Salt.....	530		T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....	1045		T. Montoya.....		T. Farmington.....
T. Yates.....	1225'		T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....			T. McKee.....		T. Menefee.....
T. Queen.....	2230'		T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....	2560'		T. Gr. Wash.....		T. Mancos.....
T. San Andres.....			T. Granite.....		T. Dakota.....
T. Glorieta.....			T.		T. Morrison.....
T. Drinkard.....			T.		T. Penn.....
T. Tubbs.....			T.		T.
T. Abo.....			T.		T.
T. Penn.....			T.		T.
T. Miss.....			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	240	240	Sand and Shale				
240	260	20	Gravel				
260	430	170	Red Bed, Gravel & Gyp				
430	530	100	Anhy & Shale				
530	1045	515	Salt				
1045	1247	202	Anhy				
1247	1275	28	Red Sandy Shale				
1275	1645	370	Broken Anhy				
1645	1705	60	Lime				
1705	2225	520	Anhy				
2225	2263	38	Red Sand				
2263	2370	107	Anhy				
2370	2535	165	Lime & Anhy				
2535	2625	90	Red Shale & Lime				
2625	2725	100	Lime				
2725	2736	11	Sandy Lime				
2736	2756	20	Sand				
2756	2761	5	Lime				



ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....General American Oil Co. of Texas.....
Name.....B. J. Heard.....Position or Title.....District Superintendent.....
B. J. Heard 4-30-62 (Date) Losc Hills, New Mexico