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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 1 1968

O. C. C.
ANTEGIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1778

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator General American Oil Company of Texas	8. Farm or Lease Name State B 1778
3. Address of Operator P. O. Box 416, Loco Hills, New Mexico	9. Well No. #2
4. Location of Well UNIT LETTER P , 1295 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 17S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Return to active injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was shut in during February 1966 when water injection was changed to only recycle our produced water. This well was returned to active injection February 1, 1968 to handle portions of the produced water being reinjected.

First Injection June 1962. Injected 795,344 barrels when 5 Feb. 1966.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. E. Walter</u>	TITLE <u>District Superintendent</u>	DATE <u>March 8, 1968</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAR 12 1968</u>
CONDITIONS OF APPROVAL, IF ANY:		