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# **RECEIVED** NEW MEXICO OIL CONSERVATION COMMISSION

**AUG 7 1975**

**D. C. C.  
ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-60

5d. Indicate Type of Lease
State <input checked="" type="checkbox"/> <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1778

## **SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101, FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator General American Oil Company of Texas	8. Farm or Lease Name State "B" 1778
3. Address of Operator P. O. Box 416 Loco Hills, New Mexico 88255	9. Well No. 2
4. Location of Well UNIT LETTER P 1295' FEET FROM THE South LINE AND 990' FEET FROM East LINE, SECTION 36 TOWNSHIP 17-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3561' G. R.	12. County Eddy

### **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

#### **NOTICE OF INTENTION TO:**

#### **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance with the New Mexico Oil Conservation Commission, State "B" 1778 Well Number 2 was plugged as follows: a 5-1/2" cast iron bridge plug was set at 2000'. Well bore was circulated with heavy mud. A 100' cement plug was set on top of bridge plug from 2000' to 1900'. A 100' cement plug from 1200' to 1100' and a 100' cement plug from 450' to 350'. A 25' cement plug was set at surface. Regulation marker was installed. Location was cleaned, safety anchors removed, and pit was filled and leveled. No casing was removed from this well.

*6-12-75 Ran 5 1/2" Ring gauge to 2008' and could not get past this point  
Set BP at 2000'*

*Post 8-8-75  
18-2*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Ray Crow</i>	TITLE District Superintendent	DATE August 6, 1975
APPROVED BY <i>Selma M. Morris</i>	TITLE OIL AND GAS INSPECTOR	DATE AUG 7 1975
CONDITIONS OF APPROVAL, IF ANY:		

23/12/2021

23/12/2021

23/12/2021