		9			Charter CR	*\$				
ILE										
AND OFFICE			W MEXICO OIL			ISSION				
RANSPORTER	GAS			a Fc, New M						
PERATOR										+
ung ??	to the l		WE	LL RECO	ORD	-	<u>†-</u> †	┟╼╍╉╧╼╍		+-1
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Mail t	o District Off	ice, Oil Come	rvation Commission,	to which Form	a C-101 was sen	t pot	┿─┾──			╋╍┥
later th	ian twenty day	ys after comple	tion of well. Follow NTUPLICATE	instructions in	Rules and Regula	ations 🖁 🛄	AR	BA 640 AC	res	<u></u>
		_						WELL CO	RRECTLA	r
••••••	Newnont	(Company or Ope	any retor)	10.00.00000000000000000000000000000000		<u>State</u> (Lee				
Well No		, in <u>SE</u>		4, of Sec	36, T		, R		, N	MPM.
LOCO	H1115	**** ** **************		Pool,	Eddy				C	County.
Well is	1295	feet from	South	line and	2615	feet (from	East		line
of Section		If S	State Land the Oil an	d Gas Lease No	. is	8-1778				******
Drilling Cor	mmenced	June 25		62 19 Drillin	ng was Completed	Ju	1y 31		, 19	62
Name of Dr	rilling Contrac	tor	Ton Boyd		******		******	*****		******
			a, New Mexico.							
			ng Head							
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			01	SANDS OR 2					-	
No. 1 6	A7									
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			0	No. :	), from	**********************	<b>to</b>			
No. 3, from.		t	0	No. (	5, from	********	to		110 -	*******
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No. 1, from.		ater inflow and	elevation to which w	vater rose in hol	le.	feet			6 <b>2</b>	
No. 1, from No. 2, from		ater inflow and	clevation to which v	vater rose in hol	k	feet			6 <b>2</b>	
No. 1, front No. 2, from No. 3, from		ater inflow and	clevation to which v toto	vater rose in hol	ie.	feet feet			*6 <b>2</b>	
No. 1, from. No. 2, from. No. 3, from.		ater inflow and	clevation to which v	vater rose in hol	ie.	feet feet	· · · · · · · · · · · · · · · · · · ·		62 	
No. 1, from. No. 2, from. No. 3, from.		ater inflow and	tototo	vater rose in hol	le.	feet feet			62 	
No. 1, from. No. 2, from. No. 3, from.		ater inflow and	toto	vater rose in hol	le.	feet feet			62 	
No. 1, from. No. 2, from. No. 3, from. No. 4, from.	WEIGH FER FO	ater inflow and	toto	ASING BECO	BD CUT AND	feet feet feet feet		PC	BPOSE	
No. 1, from. No. 2, from. No. 3, from. No. 4, from.	WEIGH	ater inflow and	Contemporation to which	ASING BECO	BD CUT AND	feet feet feet feet		PT	6 <b>2</b>	
No. 1, from. No. 2, from. No. 3, from. No. 4, from.	WEIGH FER FO	ater inflow and	Conception to which whic	ASING BECO	BD CUT AND	feet feet feet feet		PT	BPOSE	
No. 1, from. No. 2, from. No. 3, from. No. 4, from.	WEIGH FER FO	ater inflow and	Conception to which whic	ASING BECO	BD CUT AND	feet feet feet feet		PT	BPOSE	
No. 1, from. No. 2, from. No. 3, from. No. 4, from.	WEIGH FER FO	ater inflow and	Contemporation to which	ASING RECO	BD CUT AND	feet feet feet feet		PT	BPOSE	
No. 1, from. No. 2, from. No. 3, from. No. 4, from.	WEIGH FER FO	ater inflow and	Contemporation to which	ASING RECO	RD CUT AND PULLED FROM	feet feet feet feet		PT Surf Oil	Brose	
No. 1, from. No. 2, from. No. 3, from. No. 4, from. SIZE 8 5/8 4 1/2 - SIZE 07 HOLE	VEIGH FEE FO 24 9.5 SIEE OF CASING	ater inflow and	clevation to which v       to       to <td>ASING RECO</td> <td>RD CUT AND PULLED FROM</td> <td>feet feet feet feet PERFORA </td> <td></td> <td>PT</td> <td>Brose</td> <td></td>	ASING RECO	RD CUT AND PULLED FROM	feet feet feet feet PERFORA 		PT	Brose	
No. 1, from. No. 2, from. No. 3, from. No. 4, from. SIZE 8 5/8 4 1/2 -	WEIGH PZE PO 24 9.5	ater inflow and	clevation to which v     to     to <td< td=""><td>ASING RECO</td><td>RD CUT AND PULLED FROM</td><td>feet feet feet feet PERFORA </td><td></td><td>PT Surf Oil</td><td>Brose</td><td></td></td<>	ASING RECO	RD CUT AND PULLED FROM	feet feet feet feet PERFORA 		PT Surf Oil	Brose	
No. 1, from. No. 2, from. No. 3, from. No. 4, from.	WEIGH FER FO	ater inflow and	Conception to which whic	ASING BECO	BD CUT AND	feet feet feet feet		PT	BPOSE	
No. 1, from. No. 2, from. No. 3, from. No. 4, from. SIZE 8 5/8 4 1/2 - SIZE 07 HOLE	VEIGH FEE FO 24 9.5 SIEE OF CASING	ater inflow and	clevation to which v       to       to <td>ASING RECO</td> <td>RD CUT AND PULLED FROM</td> <td>feet feet feet feet PERFORA </td> <td></td> <td>PT Surf Oil</td> <td>Brose</td> <td></td>	ASING RECO	RD CUT AND PULLED FROM	feet feet feet feet PERFORA 		PT Surf Oil	Brose	
No. 1, from. No. 2, from. No. 3, from. No. 4, from. SIZE 8 5/8 4 1/2 SIZE OF HOLE 10	VEIGH PZR PO 24 9.5 SIZE OF CASING 8 5/8	Ater inflow and	clevation to which v       to       to <td>ASING RECO</td> <td>RD CUT AND PULLED FROM</td> <td>feet feet feet feet PERFORA </td> <td></td> <td>PT Surf Oil</td> <td>Brose</td> <td></td>	ASING RECO	RD CUT AND PULLED FROM	feet feet feet feet PERFORA 		PT Surf Oil	Brose	
No. 1, from. No. 2, from. No. 3, from. No. 4, from. SIZE 8 5/8 4 1/2 SIZE OF HOLE 10	VEIGH PZR PO 24 9.5 SIZE OF CASING 8 5/8	Ater inflow and	clevation to which v       to       to <td>ASING RECO</td> <td>RD CUT AND PULLED FROM</td> <td>feet feet feet feet PERFORA </td> <td></td> <td>PT Surf Oil</td> <td>Brose</td> <td></td>	ASING RECO	RD CUT AND PULLED FROM	feet feet feet feet PERFORA 		PT Surf Oil	Brose	
No. 1, from. No. 2, from. No. 3, from. No. 4, from. SIZE 8 5/8 4 1/2 SIZE OF HOLE 10	VEIGH PZR PO 24 9.5 SIZE OF CASING 8 5/8	Ater inflow and	I clevation to which whic	ASING RECO	RD CUT AND PULLED FROM	feet		PT Surf Oil	Brose	
No. 1, from. No. 2, from. No. 3, from. No. 4, from. SIZE 8 5/8 4 1/2 SIZE OF HOLE 10	VEIGH PZR PO 24 9.5 SIZE OF CASING 8 5/8	Ater inflow and	I clevation to which v     to     <	AND CEMENT METHOD Plug Plug 2. ODUCTION A	RD CUT AND PULLED FROM ING RECORD	feet feet feet feet PEBFORA PEBFORA NUD RAVITY	TIONB	PT Surf Oil	Brose	
No. 1, from. No. 2, from. No. 3, from. No. 4, from. SIZE 8 5/8 4 1/2 SIZE OF HOLE 10	VEIGH PZR PO 24 9.5 SIZE OF CASING 8 5/8	Ater inflow and	Amount   Amount   Amount   458   271.7   MUDDING 4   NO. SACES   OF CEMENT   50   100	AND CEMENT METHOD Plug Plug 2. ODUCTION A	RD CUT AND PULLED FROM ING RECORD	feet feet feet feet PEBFORA PEBFORA NUD RAVITY	TIONB	PT Surf Oil	Brose	
No. 1, from. No. 2, from. No. 3, from. No. 4, from. SIZE 8 5/8 4 1/2 SIZE OF HOLE 10	VEIGH PZR PO 24 9.5 SIZE OF CASING 8 5/8	Ater inflow and	I clevation to which v     to     <	AND CEMENT METHOD Plug Plug 2. ODUCTION A	RD CUT AND PULLED FROM ING RECORD	feet feet feet feet PEBFORA PEBFORA NUD RAVITY	TIONB	PT Surf Oil	Brose	
No. 1, from. No. 2, from. No. 3, from. No. 4, from. SIZE 8 5/8 4 1/2 SIZE OF HOLE 10	VEIGH PZR PO 24 9.5 SIZE OF CASING 8 5/8	Ater inflow and	I clevation to which v     to     <	AND CEMENT METHOD Plug Plug 2. ODUCTION A	RD CUT AND PULLED FROM ING RECORD	feet feet feet feet PEBFORA PEBFORA NUD RAVITY	TIONB	PT Surf Oil	Brose	
No. 1, from. No. 2, from. No. 3, from. No. 4, from. SIZE 8 5/8 4 1/2 SIZE OF HOLE 10	VEIGH PZR PO 24 9.5 SIZE OF CASING 8 5/8	Ater inflow and	I clevation to which v     to     <	AND CEMENT METHOD Plug Plug 2. ODUCTION A	RD CUT AND PULLED FROM ING RECORD	feet feet feet feet PEBFORA PEBFORA NUD RAVITY	TIONB	PT Surf Oil	Brose	
No. 1, from. No. 2, from. No. 3, from. No. 4, from. SIZE 8 5/8 4 1/2 SIZE OF HOLE 10	VEIGH FZE FO 24 9.5 SIZE OF CASING 8 5/8 4 1/2	Ater inflow and	I clevation to which v     to     <	AND CEMENT METHOD Plug Plug 2. DDUCTION A of Qu. or Gal	RD CUT AND PULLED FROM ING RECORD	feet feet feet feet PEBFORA PEBFORA NUD RAVITY	TIONB	PT Surf Oil	Brose	
No. 1, from. No. 2, from. No. 3, from. No. 4, from. <b>SIZE</b> <b>SIZE OF</b> <b>HOLE</b> <b>10</b> 8	WEIGH       PER FOR       24       9.5       STEE OF       CASING       8 5/8       4 1/2	Ater inflow and	Alternation to which whic	AND CEMENT METHOD Plug Plug Of Qu. or Gal	ED CUT AND PULLED FROM TNG RECORD G AND STIMULAT s. used, interval	feet	TIONS	PU Surf Oil	RPOSE AGE CI String	
No. 1, from. No. 2, from. No. 3, from. No. 4, from. <b>SIZE</b> <b>SIZE OF</b> <b>HOLE</b> <b>10</b> 8	WEIGH       PER FOR       24       9.5       STEE OF       CASING       8 5/8       4 1/2	Ater inflow and	I clevation to which v     to     <	AND CEMENT METHOD Plug Plug Of Qu. or Gal	ED CUT AND PULLED FROM TNG RECORD G AND STIMULAT s. used, interval	feet	TIONS	PU Surf Oil	RPOSE AGE CI String	
No. 1, from. No. 2, from. No. 3, from. No. 4, from. <b>SIZE</b> <b>SIZE OF</b> <b>HOLE</b> <b>10</b> 8	WEIGH       PER FOR       24       9.5       STEE OF       CASING       8 5/8       4 1/2	Ater inflow and	Alternation to which whic	AND CEMENT METHOD Plug Plug Of Qu. or Gal	ED CUT AND PULLED FROM TNG RECORD G AND STIMULAT s. used, interval	feet	TIONS	PU Surf Oil	RPOSE AGE CI String	

## SOORD OF DRILL-STEM AND SPECIAL TL.

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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS	USED
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Rotary tools w Cable tools we	ere used from		nd from	feet to	feet.
-	etion	BODUCTION			
Put to Product	XX August 1 19	9 <b>62</b> .			
OIL WELL:	The <b>XXXXXXX</b> during the first 24 hours was	81	barrels of liquid	of which	
	was oil;% was emulsion;	100	.% water; and	% was sedir	nent. A.P.I.
	Gravity	······			
GAS WELL:	The production during the first 24 hours was	]	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut in Pressure	lbs.			
Length of Time Shut in					

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

Т.	Anhy	Т.	Devonian	т	Ojo Alamo
Т.	Salt		Silurian		Kirtland-Fruitland.
B.	1020 Salt		Montoya		Farmington
T.	Yates	Т.	Simpson	т.	Pictured Cliffs
T.	7 Rivers	Т.	McKee	Т.	Menef <del>ce</del>
Т.		Т.	Ellenburger		
Τ.	7171		Gr. Wash		Mancos
T.	San Andres	Т.	Granite		Dakota
Т.	Glorieta	Т.			Morrison
T.	Drinkard	Т.			Penn
T.	Tubbs	Т.		Т.	
Т.	Abo	Т.		Т.	
Т.	Penn	Т.		Т.	
Τ.	Miss	Т.		Т.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	12	12	Sand	1864	1945		Anhy
12	20		Cheet	1945			Lime
20	55		Red shale	1960			Shale
55	70		Sand	1995			Anhy
70	85		gravel	2218			Red Sand
85	275		Shale	2245			Anhy
275	315		Anhy	2256			Lime
315	320		Sand	2265			Anhy
320	375		Anhy	2553			Sand & Anhy
375	415		Shale	2573			Anhy
415	430		Anhy	2614			Line
430	508		Shale	2727			Sand
508	835		Salt	2741			Lime
835	860		Anhy				
860	1020		Salt				
1020	1320		Anhy				
1320	1360		Shale	То	tal De	oth	2771
1360	1615		Anhy				
1615	1.640		Lime				
1640	1645		Sand				
1645	1725		Lime				
1725	1765		Anhy				
1765	1785		Lime				
1785	1845		Anhy				
1845	1864		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	November 20, 1962
	(Date)
Company or Operator	Address
NameH. J. LEDBETTER	Posizion as Title. Superintendent
y <mark>et attaa</mark> haa ahaa ahaa ahaa ahaa ahaa ah	