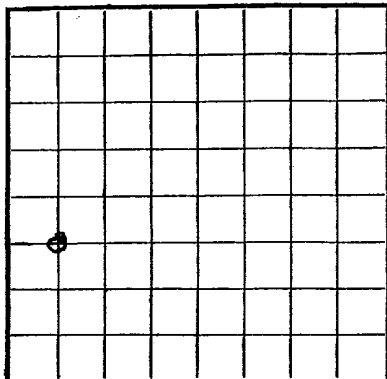


U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **07720**
LEASE OR **Johnson** PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Math, Winkler and Brown** Address **1107 Continental Life Bldg., Fort Worth, Texas**
Lessor or Tract **Johnson B** Field **Square Lake** State **New Mexico**
Well No. **15-B** Sec. **1** T. **17** R. **30** Meridian **NMPN** County **ddy**
Location **1980** ft. **N.** of **8** Line and **660** ft. **E.** of **W** Line of **Section 1** Elevation **3707**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **January 2, 1957**Signed **A. R. DeLuzar**
Title **A. R. DeLuzar, Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **November 28**, 19**56** Finished drilling **December 17**, 19**56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2850** to **2885 G** No. 4, from **3040** to **3055**
No. 2, from **2885** to **2920 G & G** No. 5, from _____ to _____
No. 3, from **2958** to **2966 G** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **2330** to **2335** No. 3, from _____ to _____
No. 2, from **415** to **420** No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
See original log March 5, 1945									
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
See original log 3-5-45					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
See original log 3-5-45						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **300** feet to **3055** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

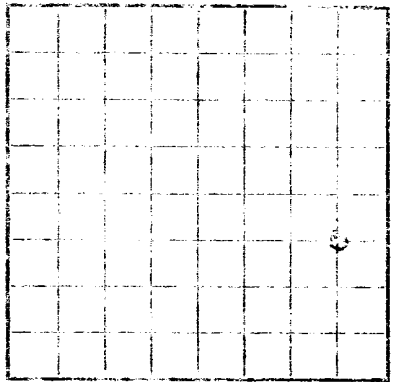
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

FOLD MARK

LOG OF OIL OR GAS WELL



Date January 2, 1957
 Title A. E. Robertson, Owner
 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Signed A. E. Robertson
 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Location Sec. 1, T. 17 N., R. 2 E., S. 34 N. of Section 1 of Range 1 of County 1 State 1
 Well No. 12-2 Sec. 1 T. 17 N. R. 2 E. S. 34 N.
 Lesson or Tract Section 2
 Company None, Abandoned and Private
 Address 1117 Commercial Life Bldg., Fort Worth, Texas
 Field Office None State New Mexico

OIL OF GAS SANDS OR ZONES

At the end of the day:

No. 1 from	to	No. 4 from	to
No. 2 from	to	No. 5 from	to
No. 3 from	to	No. 6 from	to

EDWARD M. TAYLOR, THURSDAY

No. 2 from	to	125	125	No. 1 from	to	125	125
No. 4 from	to	125	125	No. 3 from	to	125	125

CLINTON COUNTY

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

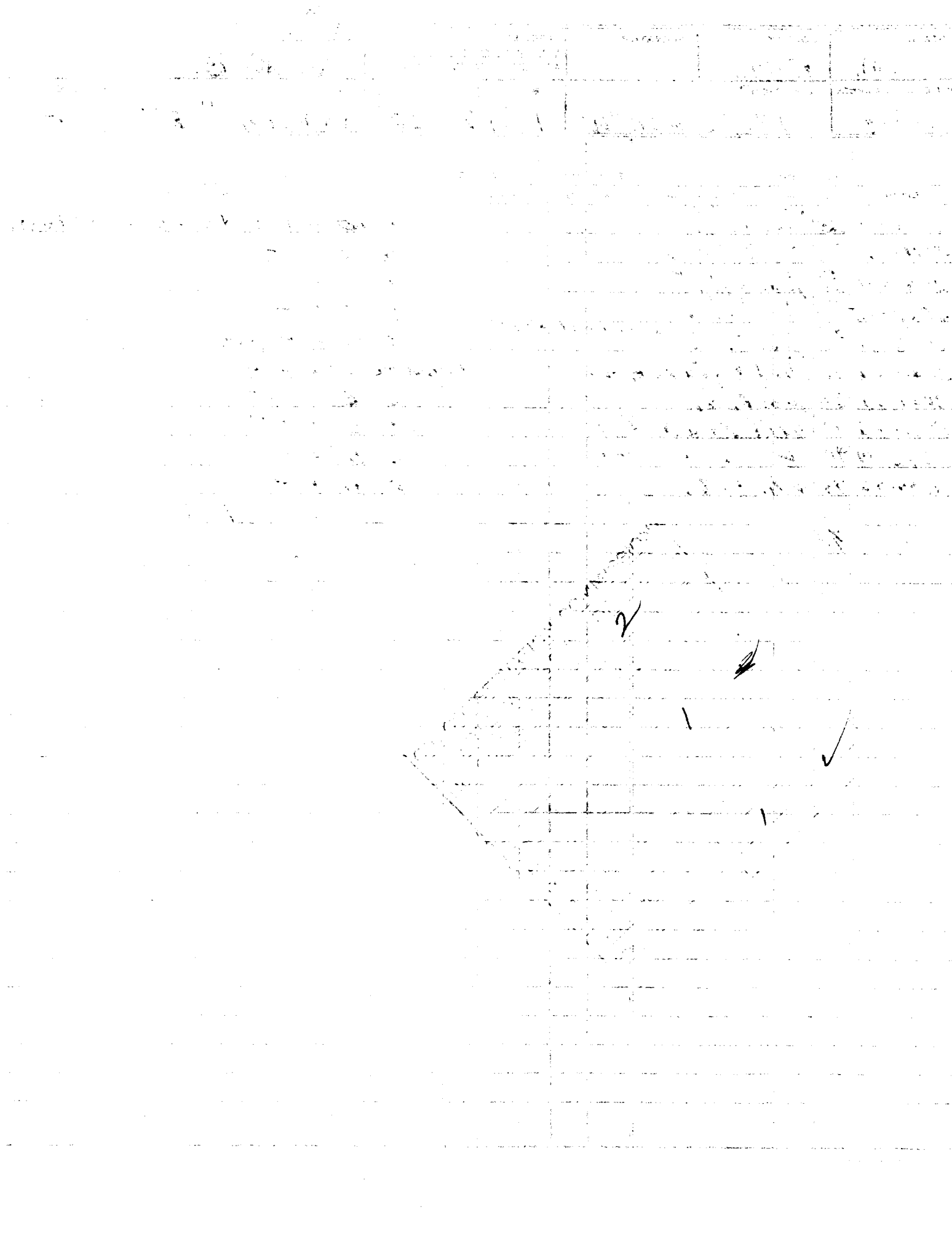
16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]

6-10-68

STATE N.M.	COUNTY Eddy	ELEVATION	DESC. BY VILAS P. SHELDON. ARTESIA, NEW MEXICO	CO. NY N.W. 3
KIND OF SAMPLES Cable	LOCATION 1980/S 660/W	S 1	T 17	R 30
FARM Jackson			WELL NO. 15	

DEPTH	DOLO		LIME	DESCRIPTION	SALT		ANHY	SHALE				SAND			NOTES
	%	%			%	%		RED	GRY.	GRN.	BLK	RED	GRY.	DESCRIPTION	
3005-11	65			wh. st. sdy.								tr.	10	oil st. dg. flacc. d b k st.	
3011-16	10			ph. f. v.								tr.	5	✓ ✓	
3016-20	85			buff f. v.								tr.	5	✓ ✓	
3020-25	10			ph. sdy.								tr.	5	✓ ✓	
3025-31	80			buff f. v. w/romest sdy.								5	10	✓ ✓ good.	
3031-34	90			buff f. wh. f. v.								tr. buff. to	5	✓ ✓ ✓	
3034-39	60			ph. f. v.								5	5	✓ ✓ ✓	
3039-42	90			buff to wh. f. v.								5	5	✓ ✓ ✓	
3042-44	90			✓ ✓ ✓								5	5	✓ ✓	
3044-46	95			wh. f. v.								5	tr.	✓ ✓	
3046-50	95			✓ ✓ ✓								5		org. tinted	
3050-53	10			ph. ✓ ✓											
3053-55	95			wh. ✓ ✓											
Top SA 3040															



OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
REQUEST FOR ALLOWABLE CHANGES

(One copy of Form C-127 shall be filed with the Oil Conservation Commission, Box 2045 Hobbs, New Mexico not later than the 15th of the month preceeding the month for which allowable changes are requested. This form shall include only the wells for which allowable changes are desired.)

Date January 2, 1957

The following allowable changes for the month of January, 1957

are hereby requested by Nash, Windfohr and Brown

operator

1107 Continental Life Building, Fort Worth, Texas
address

(No well can be assigned an allowable greater than the amount of oil produced on the latest G.O.R. test. For wells on which top allowable is desired, enter a "T" in the Allowable Requested column.)

POOL	LEASE	WELL NO.	UNIT	S	T	R	ALLOWABLE REQUESTED	REMARKS
Square Lakes	Jackson B - Las Cruces 055264	15B	L	1	1730		21	
We drilled well from old total depth of 3004 to new total depth of 3055 as per supplemental and sample logs attached. Fraced with 30,000 gallons and 22,000 pounds of sand, through open hole from 2838-3055. Recovered lost oil, and well has been potentialized at 21 barrels of oil per day with no water. It is carried on the December allowable sheet at 4 barrels per day. <i>original to Hobbs</i>								

It is further requested that all other wells operated by this producer be assigned the allowables that they are currently receiving, with the exception that top allowable wells and wells affected by excessive gas-oil ratios be given the benefit of any increase in normal unit allowable.

Representing

Nash, Windfohr and Brown

operator

Signed

A. R. DeGrazier
Title A. R. DeGrazier, Agent

OIL CONSERVATION COMMISSION	
APPROXIMATE ESTIMATE	
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