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	GAS		
OPERATOR		1	
PRORATION OFFICE			

6-9-69

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-170

RECEIVED AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUN 1 1 1969 D. C. C. ARTEBIA, OFFICE Operator WINDFOHR OIL COMPANY 1202 First National Bank Bldg., Fort Worth, Texas 76102 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: XX Recompletion Dry Gas Change in Ownership Castnahead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE.
| Well No. | Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal Jackson "B" 15-19 Square Lakes Location ke 1980 Feet From The_ S 660 Unit Letter __Line and _ Feet From The 178 Line of Section Township Range **30E** Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | Or Condensate | | Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company North Freeman Ave. Artesia, New Mexico 88210 e of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas Sec. Twp. P.ge. If well produces oil or liquids, give location of tanks. IXX 175 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Oil Well Gas Well Workover Plug Back Same Res'v. Diff. Res'v Deepen Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Water - Bbls. Actual Prod. During Test Ott-Bhis. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JUN 1 3 1969 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. DIL AND GAS INSPECTOR TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Engineer All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.