	-						
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DISTRIBUTION		CONSERVATION COMMISSION	Form C-104				
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11				
FILE / _		AND	Effective 1-1-65				
LAND OFFICE	- AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GARECEIVED				
TRANSPORTER OIL /	-						
GAS /	4		JUL 1 4, 1969				
PROBATION OFFICE	- /						
Operator							
WINDFOHR OIL COMPANY	· · · · · · · · · · · · · · · · · · ·						
Address	nkBldg., Fort Worth, Texa		:				
Reason(s) for filing (Check proper box		Other (Please explain)					
New Well	Change in Transporter of:						
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas XX Conder		l. o - Or				
		from shere	you to				
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	formation Kind of Leas	• Lease No.				
Jackson B	15 Square Lake	State, Federa	I or Fee Federal NM 2747				
Location							
Unit Letter;;	980 Feet From The S Lir	ne and 660 Feet From '	The W				
Line of Section To	wnship 17S Range	30E , NMPM,	Eddy County				
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approx	und conv of this form is to be sent)				
Navajo Refining Company		North Freeman Ave., Ar	··· · · · · · · · · · · · · · · · · ·				
Name of Authorized Transporter of Ca	singhead Gas 🔼 or Dry Gas 🗌	Address (Give address to which approx	ved copy of this form is to be sent)				
Continental Oll Company		P. 0. Box 2197, Houston					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected? When Yes	en 12-59				
f this production is commingled wi	th that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·					
COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·						
Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations	L		Depth Casing Shoe				
		· · · · · · · · · · · · · · · · · · ·	<u></u>				
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT				
HULE SIZE	CASING & I UBING SIZE	UEFINSEI	SACKS CEMENT				
TEST DATA AND REQUEST F		fter recovery of total volume of load oil	i				
OIL WELL	able for this de	epth or be for full 24 hours)					
Dute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	î, elc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	•						
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF				
	<u> </u>						
GAS WELL	•						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
		Anning Descours Amberly Arts	Obaba Bias				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIAN	L	OIL CONSERVA					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED JUL 1 71969, 19 BY APPROVED OIL AND GAS INSPECTOR					
						OIL AND GAS	INSPECTOR
				1 Dal			
A K Van		If this is a request for allow	ompliance with RULE 1104. able for a newly drilled or despended				
(Signature)		well, this form must be accompany tests taken on the well in accor	nied by a tabulation of the deviation				
(Title)		All sections of this form mut	st be filled out completily for allow-				
7-15-6		able on new and recompleted we Fitt out only Sections I. II	. III. and VI for changes of owner,				
(Da	ate)	well name or number, or transport	en or other such change of condition.				

Separate Forms C-104 must be filed for each pool in multiply completed wells.