

(Formerly 9-331)

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Alameda, NM 88210

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 2747

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jackson "B"

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Square Lake (GB-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1-17S-30E

12. COUNTY OR PARISH

Eddy Co.

13. STATE

N.M.

RECEIVED BY SUNDRY NOTICES AND REPORTS ON WELLS

SEP 18 1985

Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒

Water Injection Well

BURNETT OIL CO., INC.

3. ADDRESS OF OPERATOR

1500 InterFirst Tower, Fort Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

Unit "L", 1980' FSL, 660' FWL

14. PERMIT NO.

30-015-04038

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/29/85 POOH w/89 jts. of 2-3/8" EUE cmt. lined tbg. and 2 X 5-1/2" pkr.

8/30/85 GIH and set retrievable bridge plug @ 2750'. POOH. GIH with tension pkr. set @ 950'. Pressured up, bridge plug leaking. POOH, GIH with retrieving tool.

8/31/85 No back flow - formation pressure sealed off retrievable bridge plug. POOH with tbg. and retrieving head. GIH with tension pkr. Isolated one small leak @ 1313'GL. POOH with pkr.

9/1/85 GIH with tbg. PU and set retrievable bridge plug @ 1297'. Tested remainder of csg., no leaks. Set retrievable bridge plug @ 2750' with two sacks sand on top of plug. POOH, GIH with tension pkr. to 1328'. Test plug to 400 psi. PU and set pkr. @ 1234'. Pressured up on leak @ 1313'. Could not establish pump rate @ 400 psi. Leaked off to 340 psi in 15 mins. Will re-evaluate further work with NMOCD.

9/7/85 Pressured up on csg. @1313' via tbg. to 280 psi and held 15 mins. No leak off. Witnessed by Johnny Robinson of NMOCD, approved resumption of injection with close monitoring.

9/11/85 Released plug and POOH. Ran 2' X 5-1/2" tension pkr. on 90 jts. of 2-3/8" EUE cmt. lined tbg. Displaced hole with 65 bbls. fresh water, mixed with 27 gal. of corrosion inhibitor and 10# oxygen scavenger. Set tension pkr. w/13,000# tension @ 2733' GL; resumed injection on 9/10/85.

18. I hereby certify that the foregoing is true and correct

SIGNED John C. McPhaul TITLE PRODUCTION SUPERINTENDENT DATE 9/12/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

SEP 17 1985

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.