

30-015-04038

CARID 3080

PROP 2391

POOL 57570

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE OIL CON. DIV.  
DIST. 2

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other WATER INJECTION WELL

2. Name of Operator  
Burnett Oil Co., Inc.

3. Address and Telephone No.  
801 Cherry Street, Suite 1500, Fort Worth, TX 76102 817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1980' FSL, 660' FWL, Sec. 1, T17S, R30E

5. Lease Designation and Serial No.  
NM 2747

6. If Indian, Allottee or Tribe Name

7. If Unit or CA,, Agreement Designation

8. Well Name and No.  
Jackson B # 15

9. API Well No.  
30-015-04038

10. Field and Pool, or Exploratory Area  
Square Lake (GB-SA)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/15-16/96 Dug working pit, notified BLM & NMOCD, released tension packer, POOH w/2 3/8" tbg & pkr, run 5 1/2" scraper to 2838'. 7/17 GIH w/ 5 1/2" RBP & packer, set plug @ 2700' & packer @ 2690' to test plug, held ok, found leaks 1293'-1326' & 0' to 1293'. 7/18 Pull plug @ 2700', set @ 1275', pkr set @ 1260' to test plug to 1900#, ok, found leak 336'-369', POOH w/plug & packer. 7/19 GIH w/cup type RBP & full bore tension packer, set plug @ 402' & pkr @ 370', tested to 600#. 7/22/96 Found leaks 263'-293' & 98'-131' coming out of hole, set RBP @ 2700' pumped 10 gals frac sand on top of plug. 7/23 GIH w/5 1/2" cement retainer, set @ 1280', Halliburton established 1/4 BPM @ 1500 PSI, pumped 70 sks Class C cement w/5# salt & 2% CaCl/sk @ 1750#, 1/4 BPM, reversed out 32 sks to pit, left 32 sks in formation & 6 sks in csg, pumped 30 sks Class C cement w/5# salt & 3% CaCl/sk. down 5 1/2" casing, displaced approx 300', WOC 2 hrs, pumped 30 sks Class C w/3% CaCl, displaced approx 300'. 7/24 Halliburton established 2 BPM pump rate, pumped 50 sks Class C cement w/3% CaCl2 @ 2BPM 800 PSI, WOC 4 hrs, pumped 50 sks Class C w/3% CaCl @ 1 BPM, 800 PSI to approx 70' GLM. 7/25-26 Drill out cement fro 40' to 136', POOH w/bit, run packer & pressure 5 1/2" csg from 0' to 96', held ok. found leak 98'-131'. 7/29 Ran open ended tbg to 128', spotted 1 bbl 15% HCL, broke down @ 650# & pumped out @ 1.3BPM @ 500#, reversed out HCL, pumped 50 sks Class C w/3% CaCl, WOC 4 hrs, pumped 50 sks Class C w/3% CaCl, left cement approx 40' below GL, holding 90 PSI. 7/30-31 Drilled cement to 271', pressured 5 1/2" to 300 PSI for 15 mins, tagged cement @ 1277' drilled to 1280', hit retainer & drilled 6" of retainer, circulated hole clean. 8/1-3 Drilled cement to 1290', fished to recover all of retainer. 8/5-7 Ran catcher circulated out fill from 3063' to 3160', circulated hole clean, GIH w/2 3/8" Johnson S101 packer & cementlined tbg, total 90 jts 2732.76', pumped Permian WC-42 packer fluid down 5 1/2" casing, set pkr @ 2731' pressured casing to 300#, made chart for NMOCD- no pressure drop. Put well on injection 4:00PM 8/07/96

14. I hereby certify that the foregoing is true and correct

Signed Melvin P. Karolides Title Petroleum Engineer

Date August 27, 1996

(This space for Federal or State office Use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 6 1 1996