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August 13, 1976 (Date)

#### NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

# AUTHORIZATION TO TRANSPORT OF AND NATURAL GAS

- 1	U.S.G.S.	AUTHORIZATION TO TRAIN	TO OKT OIL AND TWO OKEL OF				
1	AND OFFICE	Λ11	IC 1 A 107C				
1	TRANSPORTER OIL /	AU	G 16 1976				
_	GAS /						
L	OPERATOR /	PERATOR / C. C.					
	PRORATION OFFICE	ART	ESIA, OFFICE				
Γ	Operator	or					
	WINDFOHR OIL COMPA	ANY /					
	Address						
1	Box #198, Artesia	New Mexico 88210	Other (Please explain)				
ı	Reason(s) for filing (Check proper box)			lines to enother			
İ	New Well	Change in Transporter of:		lines to another			
1	Recompletion	Oil Dry Gas	tank battery.				
1	Change in Ownership	Casinghead Gas Condens	sate				
L							
1	If change of ownership give name						
	and address of previous owner						
	DESCRIPTION OF WELL AND I	CASE					
11.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.			
		17 Square Lake G	State, Federal	or Fee Federal NM-2747			
	Jackson B	11 Square Dake O	14,000				
	,	<b>-</b>	e and 660 Feet From Ti	he west			
	Unit Letter M : 660	Feet From The <b>south</b> Line	e and reet rom r				
			O Fast , NMPM, Edd	County			
	Line of Section 1 Town	nship 17 South Range 30	O East , NMPM, Edd				
			s				
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)			
	Name of Authorized Transporter of Oil	or Condensate					
	Navajo Refining Co - Pi	ipe Line Division	Artesia, New Mexico  Address (Give address to which approve	ed copy of this form is to be sent)			
	Name of Authorized Transporter of Cast						
	Continental Oil Company		Ponca City, Oklahoma				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	1			
	give location of tanks.	P 1 17 30					
	If this production is commingled with	h that from any other lease or pool.	give commingling order number:				
	If this production is commingted with	n that from any other reasons of prosent		D. A. D. M. Barder			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completio	$\mathbf{n} = (\mathbf{X})$	3				
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded						
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Floudeling I children					
				Depth Casing Shoe			
	Perforations						
			CEMENTING DECOPD				
			DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPINSET				
•,	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow-			
V	OIL WELL	able for this de	epth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc.)			
	Date 1 11st 11st 1						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Length of 100.						
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
	Actual Prod. During 1 est						
	GAS WELL	To the of Took	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test					
		(2.1.12)	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)					
				TION COMMISSION			
v	. CERTIFICATE OF COMPLIANCE		OIL CONSERV	TION COMMISSION			
₩.			OIL CONSERVATION COMMISSION AUG 16 1976				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			BY W. a. Sressett				
						Commission have been complied with and that the knowledge and belief. above is true and complete to the best of my knowledge and belief.	
	a					TITLE SUPERVISOR, DI	SIKICI II
		1 (	= = ===	compliance with RULE 1104.			
	(A - a l	' Kne.	11	December 1 bellish a manufur deilled or deepened			
Sague Linux (Signature)		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the d					
		II ASSAS TAVAN ON THE WELL III ECCUIDENCE WITH THE					
	Consulting Program		All sections of this form m	ust be filled out completely for allow-			
Consulting Engineer (Title)		able on new and recompleted w	veils.				
			II	IT IT AND VIIOT CRERES OF OWNER,			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## NEW MEXICO OIL CONSERVATION COMMISSION

Drawer	DD	rtes:	la,	H.	M.

DISTRICT OFFICE #2

Jan. thru April, 1976

NO	2056	R	

### SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE	2-9-76
PURPOSE	ALLOWABLE REVISION (Waterflood)
	Effective 2/1/76, the allowable of the following Windfohr
	Oil Company well in the pool listed below is hereby
	revised as indicated.
	Square Lake Jackson B #17-M, 1-17-30, increased to 28 BOPD.
	Peb. total, 812 bbls Mar. " , 868 " Apr. " , 840 "

WAG: jw

Windfohr Oil Co.

MRC

OIL CONSERVATION COMMISSION

DISTRICT SUPERVISOR

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