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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

RECETVED AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUN 1 1 1969 O. C. C. Arteria, office Windfohr Oil Company 1202 First National Bank Bldg., Fort Worth, Texas 76102 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: XX Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation No. Lease Jackson "B" 055264 State, Federal or FeeFederal 19-# Square Lakes Location South 660 East Line and Unit Letter Feet From The Feet From The ı 175 **30E** Eddy , NMPM, County Line of Section Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company North Freeman, Ave., Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent) of Authorized Transporter of Cas P.0 CLYLC When Twp. R.ge. If well produces oil or liquids, give location of tanks, 30 If this production is commingled with that from any other lease or pool, give comming Hng order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v Gas Well New Well Oil Well Workover Deepen Designate Type of Completion -(X)P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test

Oil-Bbls. Gas - MCF Water - Bbls. Actual Prod. During Test

GAS WELL Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Choke Size Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure

TITLE .

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

4 A Van	J. R. VANN
(Sig Engir	nature) 1 68 r
June	Sitle) 9, 1969

(Date)

This form is to be filed in compliance with RULE 1104.

OIL AND GAS INSPECTOR

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.