

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED  
Form C-104  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

JUL 18 1957  
New Well Completion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was submitted. Allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed in the District Office calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fort Worth, Texas

7/16/57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Hash, Windfah and Brown  
(Company or Operator)

Well No. Jackson B-20 in SW 1/4 SE 1/4

(Lease)

Unit Letter 0, Sec. 1, T. 17 N, R. 30 E, NMPM., Square Lake Pool

County

Date Spudded 4/20/57

Date Drilling Completed 6/3/57

Please indicate location:

Elevation 3702.555 Total Depth 3188 PBTD

Top Oil/Gas Pay See Note Name of Prod. Form Jackson B LC 055264

PRODUCING INTERVAL -

Perforations 3140-49; 3010-21; 2883-95; 2872-58

Open Hole -0- Depth Casing Shoe 3188 Depth Tubing 2905.55'

OIL WELL TEST -

Natural Prod. Test good show bbls, oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 45 bbls, oil, --- bbls water in 24 hrs, --- min. Size --- Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

| Size   | Feet | Sax |
|--------|------|-----|
| 8 5/8" | 530  | 50  |
| 5 1/2" | 3188 | 100 |
|        |      |     |
|        |      |     |

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Note

Casing Tubing Date first new Press. --- oil run to tanks 7/15/57

Oil Transporter Malco Oil Refineries, Borell, New Mexico

Gas Transporter

Remarks: \* See attached sheet

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 19 1957, 19

Hash, Windfah and Brown

(Company or Operator)

By: J. R. DeGuzman  
(Signature)

Title A. R. DeGuzman, Bookkeeper  
Send Communications regarding well to:

Name Hash, Windfah and Brown

Address 1107 Continental Life Building

OIL CONSERVATION COMMISSION

By: M. L. Armstrong  
Title OIL AND GAS INSPECTOR

NASH, WINDFOHR & BROWN  
OIL PRODUCERS  
1107 CONTINENTAL LIFE BUILDING  
FORT WORTH, TEXAS

July 16, 1957

REMARKS: Perforated and fraced Lovington 3140-49 with 740 bbls. lease oil and 9500# of 20/40 sand. Maximum pressure 4000#.

Perforated and attempted to frac Premier 3010-21 with 18000# bulk sand and 10,000 gallons Petrojel. Would not frac. Maximum pressure 2900#.

Perforated and fraced Lower Square Lakes 2883-2895 with 18000# bulk sand and 15,000 gallons of petrojel. Maximum pressure 4000#.

Perforated and fraced Upper Square Lake 2852-58 with 12,500# sand and 671 bbls. of lease oil. Maximum pressure 3700#.

1991-92-93

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