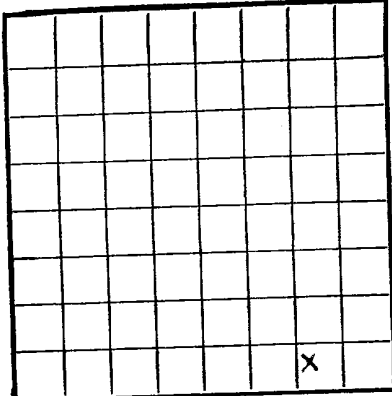




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **055264**
LEASE OR PERMIT TO PROSPECT
Jackson B

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Nash, Windfohr & Brown** Address **1107 Continental Life Bldg., Ft. Worth, Tex.**
Lessor or Tract **Jackson** Field **Square Lakes** State **New Mexico**
Well No. **20 B** Sec. **1** T. **17S** R. **30E** Meridian **NMPM** County **Eddy**
Location **660** ft. **[N.]** of S. **[SCX]** Line and **1980** ft. **[EX]** of E. Line of **1** Elevation **3700 GLZ**
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed **A. R. DeGrazier**
Date **7-15-57** Title **A. R. DeGrazier, Bookkeeper**

The summary on this page is for the condition of the well at above date.
Commenced drilling **April 20**, 1957 Finished drilling **June 15**, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2852** to **2858** oil No. 4, from **3140** to **3149** oil
No. 2, from **2883** to **2895** oil No. 5, from _____ to _____
No. 3, from **3010** to **3021** oil No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **418** to _____ No. 3, from **2315** to **2345**
No. 2, from **1764** to **1771** No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24#	8	Pittsbgr	530'	Tex Pat				
7"	20#	R-2		2387					
5 1/2"	14#			3188	Larkin Fleet				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	530	50	Pump Disp.		
7"	2387	200	2000# aqueous (1000# cement, 1000# water)		
5 1/2"	3188	100			

PLUGS AND ADAPTERS

Size	Material	Length	Depth set
30SS			
30SS			
30SS			
30SS			

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
300m						
501S						
502S						
503S						
504S						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment.
If gas well, cu. ft. per 24 hours _____
Rock pressure, lbs. per sq. in. _____
_____ Driller
_____ Driller
_____ Driller

FORMATION

Depth	Formation
530	Broken vulcanite
535	vulcanite
540	broken vulcanite
545	vulcanite & shale
550	vulcanite
555	Caliche vulcanite
560	Red beds
565	vulcanite & log rock
570	Sand & red shale
575	Red shale
580	Red shale & Anhydrite
585	Anhydrite
590	Red beds-sand-anhydrite (water at 418')
595	Salt
600	Salt & vulcanite
605	Anhydrite
610	Salt & vulcanite
615	Anhydrite
620	Salt
625	Anhydrite
630	Anhydrite
635	Anhydrite
640	Anhydrite
645	Anhydrite
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665	Anhydrite
670	Anhydrite
675	Anhydrite
680	Anhydrite
685	Anhydrite
690	Anhydrite
695	Anhydrite
700	Anhydrite
705	Anhydrite
710	Anhydrite
715	Anhydrite
720	Anhydrite
725	Anhydrite
730	Anhydrite
735	Anhydrite
740	Anhydrite
745	Anhydrite
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760	Anhydrite
765	Anhydrite
770	Anhydrite
775	Anhydrite
780	Anhydrite
785	Anhydrite
790	Anhydrite
795	Anhydrite
800	Anhydrite
805	Anhydrite
810	Anhydrite
815	Anhydrite
820	Anhydrite
825	Anhydrite
830	Anhydrite
835	Anhydrite
840	Anhydrite
845	Anhydrite
850	Anhydrite
855	Anhydrite
860	Anhydrite
865	Anhydrite
870	Anhydrite
875	Anhydrite
880	Anhydrite
885	Anhydrite
890	Anhydrite
895	Anhydrite
900	Anhydrite
905	Anhydrite
910	Anhydrite
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925	Anhydrite
930	Anhydrite
935	Anhydrite
940	Anhydrite
945	Anhydrite
950	Anhydrite
955	Anhydrite
960	Anhydrite
965	Anhydrite
970	Anhydrite
975	Anhydrite
980	Anhydrite
985	Anhydrite
990	Anhydrite
995	Anhydrite
1000	Anhydrite

A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 8 rows of squares. The lines are thin and black, set against a white background. There are no markings or text on the page.

The information given hereon is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
[Signature]

Location 300 ... N. [X] of S. 1/4 and 1980' W. [X] of E. Line of ...

Well No. 22 B. Sec. 1, T. 12S. R. 30E Meridian

Lessor or Grant Jackson
Company ... Near Windfort & Growe

Address 1701 Continental Life Bldg., Ft. Worth, Tex.
State New Mexico

County ... Eddy

M.M. [Stamp]
(Notar Seal Attached to Record)

Elevation 3700 CM

LOCATE WELL CORRECTLY

The sum of \$100.00 is for the condition of the wall at above place.
 Approved by the Board of Directors, June 19, 1911.
 A. A. Degraff, Bookkeeper

SECRET NO EVIDENCE HAS BEEN FOUND

File	Page	Page	Page	Page
110	3148	3148	3148	3148
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1				

WATER TREATMENT

[illegible]

STODOLSKA, J. 1982.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any materials added in the casing, state fully, and if any casing was "backtracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If tanks or bidders were put in to test for gas, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

[illegible]

NASH, WINDFOHR & BROWN
OIL PRODUCERS
1107 CONTINENTAL LIFE BUILDING
FORT WORTH, TEXAS

COPY

July 15, 1957

SHOOTING RECORD: Perforated and fraced Lovington 3140-49 with 740 bbls. lease oil and 9500# of 20/40 sand. Maximum pressure 4000#.

Perforated and attempted to frac Premier 3010-21 with 18000# bulk sand and 10,000 gallons Petrojel. Would not frac. Maximum pressure 2900#.

Perforated and fraced Lower Square Lakes 2883-2895 with 18000# bulk sand and 15,000 gallons of petrojel. Maximum pressure 4000#.

Perforated and fraced Upper Square Lake 2852-58 with 12,500# sand and 671 bbls. of lease oil. Maximum pressure 3700#.

NASH, WINDFORD & BROWN
OIL PRODUCERS
CONVENTIONAL OIL FIELD
FORT WORTH, TEXAS

COPY

July 12, 1957

REPORTING REGION: Perforated and fraced Livingston 3140-49 with 740 bbls.
lease oil and 250% of 20% sand. Maximum pressure 1000#.

Perforated and fraced to first Premier 3010-51 with 18000# bulk sand
and 10,000 gallons of petrol. Would not frace. Maximum pressure 2900#.

Perforated and fraced lower Square Lake 2883-5995 with 18000# bulk sand
and 12,000 gallons of petrol. Maximum pressure 4000#.

Perforated and fraced Upper Square Lake 2825-58 with 12,500# sand and
611 bbls. of lease oil. Maximum pressure 3700#.