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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

AUG 28 1972

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B - 3635	
7. Unit Agreement Name	
8. Farm or Lease Name	
Burnham - ABC - SAT - H. J. 2	
9. Well No.	
2 - 1	
10. Field and Pool, or Wildcat	
Square Lake	
12. County	
Eddy	

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Andarico Production Company

3. Address of Operator  
P. O. Box 67, Loco Hills, New Mexico 88255

4. Location of Well  
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE, SECTION 2 TOWNSHIP 17-S RANGE 30-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3751 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Stimulate, Set & Cement Liner	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to run an impression block to check top of liner, pull liner if it is present, clean out to TD, Run GR/N & Caliper Logs, set and cement 4 1/2" T & C Liner from TD to approximately 50' inside the 7" casing, perforate Gruburg zones (Metex and Premier). Will treat each zone individually through 2 1/2" tubing with packers with 35,000 gallons gelled water and 35,000# sand. Will then pull tubing and packers, run production tubing and rods and put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by  
SIGNED D. R. Layton TITLE Area Supervisor DATE August 22, 1972

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE AUG 28 1972

CONDITIONS OF APPROVAL, IF ANY: