

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-3635</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name <b>Burnham Grayburg San Andres Unit</b>
2. Name of Operator <b>Anadarko Production Company</b>	8. Farm or Lease Name <b>Tract 2</b>
3. Address of Operator <b>P. O. Box 67, Loco Hills, New Mexico 88255</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>E</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>17S</b> RANGE <b>30E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Square Lake</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3751 GL</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Repair Casing</b>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Rig up pulling unit.
2. Trip out of hole with pump, rods and tubing.
3. Swedge collapsed 7" casing @ 1360' GL.
4. Set 4½" CIBP @ 2425'.
5. Install 4½" X 7" braidenhead.
6. Run 2360' of 4½" casing.
7. Circulate cement from 2360' to surface inside 7" casing.
8. Drill cement, CIBP and clean out to TD (3050').
9. Run tubing, pump and rods.
10. Return well to production.

Note: During a routine pulling job on 1-7-81 the collapsed casing became apparent, therefore, emergency work has already begun.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Jerry E. Auchter</i>	TITLE <b>Area Supervisor</b>	DATE <b>Jan. 8, 1981</b>
APPROVED BY <i>W. A. Gressett</i>	TITLE <b>SUPERVISOR DISTRICT II</b>	DATE <b>JAN 08 1981</b>
CONDITIONS OF APPROVAL, IF ANY:		