

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

JAN 21 1981

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B - 3635

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Burnham Grayburg San Andres Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract 2
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	9. Well No. 1
4. Location of Well UNIT LET BY E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 17S RANGE 30E NMPM.	10. Field and Pool, or WHdcat Square Lake
15. Elevation (Show whether DF, RT, GR, etc.) 3751' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up pulling unit.
- Tripped out of hole with pump, rods & tubing.
- Swedged collapsed 7" casing @ 1381'-85' GL out to 5-15/16".
- Set 4 1/2" CIBP @ 2700' inside 4 1/2" liner to protect pay zone.
- Installed 7" X 8-5/8" swedge & a 8-5/8" X 4 1/2" braidenhead.
- Ran 2364' of 4 1/2", 10.5#, K-55, cond A casing w/5 joints of 4 1/2", 11.6#, N-80 cond A casing across collapsed zone.
- Halliburton cemented w/275 sx Class C w/6# Salt/sx & .3 of 1% CFR-2. Circulated 70 sx cement to pit. (An attempted braidenhead squeeze failed to squeeze away any of the excess cement.)
- Drilled cement, CIBP & cleaned out to TD (3055').
- Ran tubing, pump & rods.
- Returned well to production.

Note: Well test prior to workover - 50 BO + no water.

Well test after workover - 35 BO + no water (having problems with downhole gas).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Suchler TITLE Area Supervisor DATE January 20, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS PRODUCTION DATE JAN 23 1981

CONDITIONS OF APPROVAL, IF ANY: