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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-164
Supersedes Old C-16
Effective 1-1-65

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NOV 1 1971

I.

Operator ANADARKO PRODUCTION COMPANY ✓		C. C. C. ARTESIA OFFICE	
Address P. O. Box 9317, FORT WORTH, TEXAS 76107			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	NEW UNIT: FORMERLY THE BURNHAM "B" STATE WELL #2	
Recompletion ☐		EFFECTIVE NOVEMBER 1, 1971	
Change in Ownership ☐			

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name BURNHAM GRAYBURG SAN ANDRES UNIT, TRACT #5	Well No.; Pool Name, Including Formation 1 SQUARE LAKE	Kind of Lease State, Federal or Fee STATE	Lease No. B-8146
Location Unit Letter L ; 660 Feet From The WEST Line and 1980 Feet From The SOUTH Line of Section 2 Township 17S Range 30E , NMPM, EDDY County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ NAVAJO REFINING CO., PIPE LINE DIVISION	Address (Give address to which approved copy of this form is to be sent) P. O. Box 67, ARTESIA, NEW MEXICO 88210		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ CONTINENTAL OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) Box 2197, HOUSTON, TEXAS 77001		
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 2	Twp. 17S
		Pge. 30E	Is gas actually connected? YES
			When JULY, 1962

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

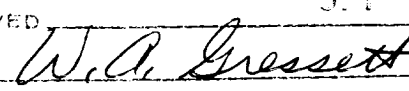
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


J. H. CHAFFIN (Signature)

OIL CONSERVATION COMMISSION

APPROVED _____, 1971
BY 
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the gravel tests taken on the well in accordance with RULE 111.