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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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MAY 23 1974

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-8146</b>
7. Unit Agreement Name <b>Burnham Grayburg San Andres Unit</b>
8. Farm or Lease Name <b>Tract No. 5</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Square Lake</b>
12. County <b>Eddy</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER **X** **Injection Well**

2. Name of Operator  
**Anadarko Production Company**

3. Address of Operator  
**P. O. Box 67, Loco Hills, New Mexico 88255**

4. Location of Well  
UNIT LETTER **L** **1980** FEET FROM THE **South** LINE AND **660** FEET FROM  
THE **West** LINE, SECTION **2** TOWNSHIP **17S** RANGE **30E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3746 GL**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Convert to water injection</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up well servicing unit.
2. Cleaned out with reverse unit to 3260'.
3. Ran Gamma Ray and Caliper logs.
4. Set 4" O. D. 11.34# Hydril FJ liner from 2658 to 3260 and cemented with 400 sacks.
5. Perforated 2822-28 (Loco Hills); 2907-12, 2926-30 & 2942-45 (Lower Metex); 3004-14 (Lower Premier) and 3155-70 (Lovington).
6. Acidized each of four above zones with 500 gals. of 15% HCL & flushed with 50 bbls. seapy water.
7. Set injection packer @ 2755' to inject into all four zones simultaneously.
8. Placed pressure gauge on casing annulus.
9. Commenced water injection May 20, 1974 in accordance with N. M. O. C. C. Order No. R-4610.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by **Jerry Buckles** TITLE **Area Supervisor** DATE **May 21, 1974**

APPROVED BY **W. A. Gressett** TITLE **OIL AND GAS INSPECTOR** DATE **MAY 23 1974**

CONDITIONS OF APPROVAL, IF ANY: