STATE OF NEW MEXICO		
ENERGY AND MINERALS DEPARTMENT		
UTL CONSERV MAD VIEION-		
P.O. BOX 20 NB. CLIVED DI	Form C-103	
FILE SANTA FE, NEW MEXICO 87501	Revised 10-1-78	
U.S.G.S. JUN 11 1985	Sa. Indicate Type of Leuse	
LAND OFFICE	State X Fee	
OPEHATOR D. C. D.	5. State Oil & Gas Lease No.	
ARTESIA, OFFICE	B - 8146	
SUNDRY NOTICES AND REPORTS ON WELLS	Minimum M	
USE "APPLICATION FOR FORMIT -" (FORM C-101) FOR SUCH PROPORALS.)		
), oil [7. Unit Agreement Name	
well well orner. X - Water Injection Well	Burnham Grayburg San Andres Unitg	
, Nume of Operator	8. Form or Lease Name	
Anadarko Production Company	Tract No. 5	
Address of Operator	9. Well No.	
P. O. Drawer 130, Artesia, New Mexico 88210	1	
. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER L . 1980 FEET FROM THE South LINE AND 660 FEET FROM	Square Lake-Grayburg-SA	
	ATTITTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	
THE West LINE, SECTION 2 TOWNSHIP 175 RANGE 30E		
TOWNSHIP RANGE NMPM	AIIIIIIIIIIIIIIIIIIIIIIII	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
3746 ' GL		
6. Check Appropriate Box To Indicate Nature of Notice, Report or Ot	Eddy	
SUBSEQUEN	T REPORT OF:	
PERFORM REMEDIAL WORK	_	
	ALTERING CASING	
COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
CASING TEST AND CEMENT JOB	_	
OTHER Repair Casing		
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	estimated date of starting any proposed	
Note: This State WIW recently failed NMOCD scheduled "Casing Integri		
This work is scheduled to satisfy Mike Williams' (NMOCD) lette	ty Test".	
dated June 6, 1985 requesting that repairs be made within 30 da	r to Anadarko	
a solo of from requesting that repairs be made within 50 d	ays.	
1. Rig up pulling unit; pull tubing and packer.		
2. Use packer & retrievable bridge plug to determine the general con	ndition of the	
casing (location & extent of holes).		
3. We will then consult with NMOCD representative to determine a same	tisfactory method	
of repair (which probably will consist of one or more of the foll	lowing):	
	-	
(A) Back off casing and replace upper joints if hole is shallow	•	
(B) Circulate cement or cement squeeze casing if replacement is	n't practical.	
(C) Cement another string of casing in the well after determining	ng the Salt to	
be isolated.		
. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
A solution		
SHED Area Supervisor	June 11, 1985	
TITLE ALEA SUPERVISOI	DATE JUNE 11, 1905	
mile Williams OIL AND GAS INSORTOOD		
1/ m. k. Ulithan	11 H 0.0 toor	
HOVED AT THE OIL AND GAS INSPECTOR	JUL 22 1985	

CONDITIONS OF APPROVAL, IF ANY:	CONDITIONS	0F	APPROVAL.	1F	ANY:	
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