

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 1088  
SANTA FE, NEW MEXICO 87501

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-79

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER - X - Water Injection Well		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Anadarko Production Company		5. State Oil & Gas Lease No. B - 8146
3. Address of Operator P. O. Crower 130, Artesia, New Mexico 88210		7. Unit Agreement Name Burnham Grayburg San Andres Unit
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 17S RANGE 30E NMPM.		8. Farm or Lease Name Tract No. 5
15. Elevation (Show whether DF, RT, GR, etc.) 3746' GL		9. Well No. 1
		10. Field and Pool, or Whidout Square Lake-Grayburg-SA
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Repair Casing ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit; tripped out of hole with tubing and packer.
2. WIH with RBP and packer; established holes in casing above 9'; TOH.
3. WIH with 4" injection packer on 2-3/8" plastic lined tubing; circulated hole with chemical and fresh water; set packer @ 2708' GL.
4. Rigged down pulling unit.
5. Dug out casing and repaired hole at 6'.
6. Tested casing to 500# in accordance with NMOC rules and regulations - held.
7. Returned well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Brownell TITLE Field Foreman DATE June 28, 1985  
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 22 1985  
CONDITIONS OF APPROVAL, IF ANY: