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U.S.G.S.		
LAND OFFICE		
OIL		
G A S		
OPERATOR		
PRORATION OFFICE		
	OIL GAS	OIL / GAS /

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE / -		AND	Filective [-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS	
LAND OFFICE	-			
TRANSPORTER GAS	+	4	SELE.	
OPERATOR	1	•	RECEIVED	
PRORATION OFFICE				
Operator Burnham Oil Com	pary		JUL 1 0 1969	
Address Bex 162, Artesi	ia. New Mexico		O. C. C.	
Reason(s) for filing (Check proper bo	•			
New Well	Change in Transporter of:	s oil from Con sate Dan " She	timental	
Recompletion	Oil Dry Ga:			
Change in Ownership	Casinghead Gas X Conden	sate Jan " She	lly	
If change of ownership give name and address of previous owner				
Lease Name	Well No. Pool Name, Including Fo		, 20,000	
State \$8/46	3 Square Lake Gr	State, Fede	eral or Fee State B-8146	
1 -	Feet From The South Lin	e and 1980 Feet Fro	m The Heat	
Line of Section 2	ownship 178 Range	30 2 , nmpm,	Eddy County	
Ente of occupi		,		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	proved copy of this form is to be sent)	
Name of Authorized Transporter of C.		Werth Freeman Avenue,		
Name of Authorized Transporter of Co			proved copy of this form is to be sent)	
Continental Cil Compan		P. O. Box 2197, Heusto	n, Texas 77001	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	# 2 178 30B	Yes	7 4-62	
If this production is commingled w COMPLETION DATA	rith that from any other lease or pool,			
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (Dr., RRB, RT, GR, etc.)	Name of Producing 1 ormation	100 011/ 040 1 4/		
Perforations			Depth Casing Shoe	
	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TODING SIZE			
		<u>i</u>	i	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load (pth or be for full 24 hours)	oil and must be equal to or exceed top all	
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF	
Actual Prod. During 1881	Con- Manuel			
I	<u> </u>			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Float 1881-MOF/D	25		•	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
OPPOTENCE OF COMPLIA	NCF	OIL CONSED	VATION COMMISSION	
CERTIFICATE OF COMPLIANCE		1111 O : 12.2		
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED JUL 24,1969		
Commission have been complied	with and that the information given	11/1/2	hossett	
above is true and complete to t	he best of my knowledge and belief.	1 5 Y		
		TITLE - OIL AND GAS IN	SPECTOR	
			This form is to be filed in compliance with RULE 1104.	
Kuby Ta	rker	To this is a sequent for all	Howahle for a newly drilled or deeper	
(Si,	gnature)	tests taken on the well in ac	npenied by a tabulation of the deviat cordance with RULE 111.	
Agent		All sections of this form	must be filled out completely for all	
(Title)		able on new and recompleted wells.		

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Date)

7-9-69