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# NEW MEXICO OIL CONSERVATION COMMISSION

AUG 28 1972

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELL C. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. B - 8146
2. Name of Operator Anadarko Production Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255		8. Farm or Lease Name Burnham CBO - 841
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17-S</u> RANGE <u>30-E</u> N.M.P.M.		9. Well No. 6 - 1
15. Elevation (Show whether DF, RL, GR, etc.) 3744 GL		10. Field and Pool, or Wildcat Square Lake
12. County Eddy		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Stimulate, Set and Cement Liner</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to clean out well and deepen approximately 20', run GR/N and Caliper log, set and cement 4 1/2" Hydraulic Liner from TD to approximately 2475' (5 1/2" casing at 2535'), perforate Grayburg zones (Metex & Premier) and San Andres (Livingston). Will treat each zone individually through 2 1/2" tubing with packers with 35,000 gallons gelled water and 35,000# sand. Will then pull tubing and packers, run production tubing and rods and put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>D. R. Layton</u>	TITLE <u>Area Supervisor</u>	DATE <u>August 22, 1972</u>	
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>AUG 28 1972</u>	
CONDITIONS OF APPROVAL, IF ANY:			