9.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE VI. SANTA FE VI. SANTA FE VI. FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS PRORATION OFFICE Operator Address P. O. Box 67, Loco Hill Now Well Recompisition Change in Ownership If change of ownership give notice	REQUEST I AUTHORIZATION TO TRA apany 1s, New Mexico 88255		
	and address of provious owner	FACE		
	Lease Name GB-SA Burnham, Unit Tract	Well No. Pool Name, Including Po	rmation Kind of Lease State, / Augusta	B-8146
	Location A			West
				······································
	· · · · · · · · · · · · · · · · · · ·	nahip 175 Range		ldy
49.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	C Condepente	Address (Give address to which approve	
	Basin, Inc. Name of Authorized Transporter of Cus	inghood Gas 🖪 🛛 at Dity Gas 🛄	511 W.Ohio, P.O.Box 2297 Address (Give address to which approve	Midland, Texas 79701
	Continental 011 Company	Unit Sec. Twp. Rep.	P. O. Box 2197, Houston	
	If well produces oil or liquids, give location of tanks.	L 2 175 30E	Yes	July, 1962
IV .	If this production is commingled with COMPLETION DATA Designate Type of Completio	Oli Well Gas Well	give comminging order number	Plug Back Same Rest at Presty
	Date Spudded	Date Compl. Ready to Prod.	Tetal Depth	P.B.T.D.
	Elevetiens (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforatione	L	1	Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				lest garde
•	· · · · · · · · · · · · · · · · · · ·			
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or extreme pro- OIL WELL (Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Longth of Tool	Tubing Pressure	Casing Pressure	Choke Size
		1		
	Actual Prod. During Test	Oil - Bhis.	Water - Bbls.	Gas - MCF
		<u> </u>	••••••••••••••••••••••••••••••••••••••	
	Actual Pred. Test-MCP/D	Length of Test	Bbls. Condensate/MACF	Gravity of Condensate
	Testing Mothed (pilot, Sack pr.)	Tubing Pressure (Shub-in)	Casing Pressure (Shut-in)	Choke Size
FFR 2			FFB 2 5 198	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED I'S-	
	above is true and complete to the best of my knowledge and belief.			
			TITLE <u>SUPERVISOR DISTRICT N</u>	
	Sum Extuckles		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature) Area Supervisor		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	(Tule) 		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
				. III, and VI for changes of owner, on or other such change of condition.

er, or transporten or other such change of condition. well net e or d