1.	•o. or torne entries DISTILIUUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL PROFATION OFFICE Operator Anadarko Petroleum Address P. O. Box 2497 Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership give name And activess of previous owner	AUTHORIZATION TO A Corporation Midland, Texas 797 Change in Transporter of: Cil Casinghead Gas	DEST F D TRAN RE AU AU 702 Dry Cos Condens	OR ALL AND ISPORI CEIVEN IG 12 O. C. RTESIA.	OWABLE OIL AND BY 985 D. OFFICE Other (Please Change i	NATURAL G	up Effective: 1 1985	I-63 \	
,	DESCRIPTION OF WELL AND I								
1.	Lesse Name	Well No.; Pool Name, Inclu			n Androg	Kind of Lease State, Federal	cr Fer State	Lease No. B-8146	
	Burnham GSAU Tract 6							<u><u><u></u></u><u>J</u><u>D</u>=0140</u>	
	Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West								
	Line of Section 2 Tow	mahip 17S Rand	q e	30E	, NMPL	ι	Eddy	County	
		· · ·				-	-		
1.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURA	1	Address (ed copy of this form i	s to be sentj	
	Navajo Refining Company - Trans. & Supply			P.O. E	ox 159,	Artesia, N	IM 88210	s to be senti	
	Nome of Authorized Transporter of Casinghead Gas 🔬 or Dry Gas 🗌			Address (Give address to which approved copy of this form is to be sent) P.O. Box 1267, Ponca City, OK 74601					
-	Unit Sec. Twp. P.						r 1 1000		
	give location of tarks.			Yes			July 1962		
	If this production is commingled wit COMPLETION DATA	h that from any other lease or	•		ingling orde		· · · · · · · · · · · · · · · · · · ·		
••	Designate Type of Completio	n - (X)	Well I	New Well	i Workover	ⁱ Deepen	Plug Back Same R	es'r. ' Dil <u>L</u> Res'v. t	
	Date Spudded	Date Compl. Ready to Prod.		Total Dep	th .	t	P.B.T.D.		
							Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Τορ Ο‼/(as Pay				
	Perforations						Depth Casing Shoe		
				ND CEMENTING RECORD			!		
	HOLE SIZE	CASING & TUBING SIZ			DEPTH S		SACKS C		
	· · · · · · · · · · · · · · · · · · ·						1091 I 9-1-	<u>D-3</u>	
	•	<u> </u>				•	Che ep	NAME	
				1					
<i>!</i> .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)								
	OIL WELL. Date First New Oil Run To Tanks Date of Test				Producing Method (Flow, pump, gas lift, etc.)				
	Tubing Pressure			Casing Pieseure			Chcke Size		
	Length of Test								
	Actual Pred. During Test	Oil-Bbla.		Water - Bb	is.		Gas-MCF		
	GAS WELL						Grevity of Condense		
	Actual Fied, Test-MCF/D	Length of Test		Bbis. Cor	107.0010/MMC	- F		-	
	Testing Method (pitot, back pr.)	Tuting Press we (Shut-in)		Coeing Pi	•••==• (Sbut	-in)	Choke Size		
						CONSERVA	ATION COMMISSION		
I. CERTIFICATE OF COMPLIANCE						AUG 29 19			
	I hereby certify that the rules and r	egulations of the Oil Conserv	vation	APPR	OVED		0	_, 19	
Commission have been complied with and that the information given above is true, and complete to the best of my knowledge and belief.				BY Original Signed By					
				TITLE					
	10.0 .			This form is to be filed in compliance with RULE 1104.					
	(Signal We) Senior Administrative Specialist				If this is a request for allowable for a newly drilled or deepener is the form must be accompanied by a tabulation of the deviation				
					tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for slice.				
July 22, 1985				All sections of this fold wells. able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition well name or number. C-104 must be filed for each pool in multiple					



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