DISTRICT I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico gy, Minerals and Natural Resources Departr.

DISTRICT II PO Drawer DD, Artesia, NM 88211-0719

Form C-104
Revised February 10, 1994 (
Instructions on back
Submit to Appropriate District Office 36.2

5 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

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I, R	EQUES		ALLOW name and Ad		O AUTHORIZA	ATIO	N TO	OGR	ID Number
XERIC OIL A P O BOX 5131				025482 Reason for Filing Code					
MIDLAND, T		1311							Effec. 9/1/95
API Number 30-015-04045 SQUAF			Pool Name RE LAKE GRAYBURG SAN ANI			NDRE	s	Pool Code 57570	
Property Code		7	Bu	•	_{erty Name} rg San Andres Uni	TRE	ct 6		Well Number 001
II. Surface Loc UL or lot no Section	ation Township	Range	Lot.Idn	Feet from the	North/South Line	Frank fo		P	
K 02	178	30E	LOU.IGH	1980	South	19		East/West Line West	County Eddy
Bottom Hole				Т			<u> </u>		
UL or lot no Section C	Township 17S	Range 30E	Lot.Idn	Feet from the 1980	North/South Line South	Feet fr		East/West Line West	County Eddy
	Aethod Code	-1	as Connectio		C-129 Permit Number			fective Date	C-129 Expiration Date
III. Oil and Gas	_	orters							
Transporter	•	Transporter	Name		POD	POD O/G POD			LSTR Location
OGRID		and Add				and Descrip			Description
	ajo Refining Box 159, <i>l</i>	•	•		0455910	0	1.2.	17S-30E	
005097 Co	-		1111 002 10		455930		1.2.	170-30L	
									JE!₩E ())
								uu	
IV Produced W	/oter							u u SE	P 1 2 1995
IV. Produced W	ater			РО	D ULSTR Location and	d Descri	ption	SE	P 1 2 1995
· · · · · · · · · · · · · · · · · · ·		ta		PO	D ULSTR Location and	d Descri	ption		P 1 2 1995 CON. DIV.
455950		ta Ready	· Date	PO	D ULSTR Location and	d Descri	ption PBT		P 1 2 1995 CON. DIV. DIST. 2 Perforations
USS950 v. Well Compl			····	PO Tubing Size	TD	d Descri	PBT		DIST. 2
V. Well Compl			····		TD	31.5	PBT		DIST. 2 Perforations
V. Well Compl			····		TD	31.5	PBT		DIST. 2 Perforations
V. Well Compl Spud Date	etion Da		····		TD	31.5	PBT		DIST. 2 Perforations
VI. Well Test D	etion Da	Ready	Casing &	Tubing Size	TD	Depth Se	PBT	TD	Perforations Sacks Cement Port ID-3 9-22-95 Shy M
VI. Well Test D Date New Oil	etion Da	Ready	Casing &	Tubing Size Test Date	TD Test Leng	Depth Se	PBT	TD Cbg. Pressure	Perforations Sacks Cement Part ID-3 9-22-99 Csg. Pressure
V. Well Compl Spud Date Hole Size VI. Well Test D Date New Oil Choke Size	etion Da	Ready Delivery Deliv	Casing &	Tubing Size Test Date Water	TD	Depth Se	PBT	TD	Perforations Sacks Cement Port ID-3 9-22-95 Shy M
VI. Well Test D Date New Oil Choke Size I hereby certify that the rule complied with and that the	etion Da	Ready Delivery Date of the conservation of th	Casing & '	Tubing Size Test Date Water ave been	Test Leng Gas	Depth Se	PBT	Tbg. Pressure	Perforations Sacks Cement Part ID-3 9-22-99 Csg. Pressure
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VI. Well Test D Date New Oil Choke Size I hereby certify that the rule complied with and that the best of my knowledge and Signature: Printed Name: RAN Title: PRES	etion Da Pata Gas Cas Cas Cas Cas Cas Cas Cas	Delivery Double Conservation iven above 19 PPS (9 Pho the OGRID	ate n Division has is true and contains true an	Tubing Size Test Date Water ave been omplete to the	TD Test Leng Gas Ol Approved by: Title: Approval Date:	Depth Se	PBT	Tbg. Pressure AOF RVATION OR. DISTRIC	Perforations Sacks Cement Port ID-3 9-22-99 Csg. Pressure Test Method