NO. OF COMIC		4	
DISTRIBU		- 	
SANTA FE		1	
FILE			
U.S.3.S.		1	
LAND OFFICE		1	1
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	
PROBATION OF			

10

40. 37 (10),	<i>)</i> .		
DISTR	\neg		
SANTE FE	NEW MEXICO O	IL CONSERVATION COMMISSION	n
	REQUE	ST FOR ALLOWABLE	Form C-104
FILE	·		Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.S.	AUTHORIZATION TO	AND	
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	AL GAS
TRANSPORTER OIL /	K E	DEIVED	
GAS			
OPERATOR /	<u> </u>		
I. PRORATION OFFICE			
Operator			
Anadarko Pi	roduction Company	D. C. S.	
Address	AR	TESIA, UFFICE	
P. O. Box	9317 Fort Worth Mr	76107	
Reason(s) for filing (Check proper	$\frac{9317}{box}$ Fort Worth, Te	exas 76107 Cither (Please explain)	
New Well	Change in Transporter of:		
Recompletion		New Unit:	Formerly the Burnham
' ==	-	y Gas	"A"State Well #4
Change in Ownership	Casinghead Gas Co	ndensate Fffortirro N	ovember 1, 1971
If change of ownership give nar and address of previous owner	ne		ovember I, 1971
	ND I DAGD		
II. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Includin	g Formation	egen
	buil		Ledse No.
Andres Ut. Tract	#2 2 Square I	ake State,	B-3635
Location			
Unit Letter J;	1980 Feet From The South	Line and 1980 Feet F	rom The East
Line of Section 2	Township 17S Range	30E , NMPM,	Eddy County
III DESIGNATION OF TRANSP	ORMER OF OUR AND ALLES		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL OIL 3 or Condensate	GAS	
	Pipe Line Division	Address (Give address to which a	pproved copy of this form is to be sent)
navajo kig.co. F	The Pine Division	P. O. Box 67 Ar	tesia, N. M. 88210
	Casinghead Gas 🔀 or Dry Gas 🗔	Address (Give address to which a	oproved copy of this form is to be sent)
Continental Oil (Company		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Houston, Texas 77001
give location of tanks.		OE Yes	July 1962
		<u> </u>	July 1962
If this maduation is accoming to			
If this production is commingled IV. COMPLETION DATA	with that from any other lease or po-	ol, give commingling order number:	
IV. COMPLETION DATA	Oll Well Gas Wall	-	Clus Back I Care 2
If this production is commingled IV. COMPLETION DATA Designate Type of Compl.	Oll Well Gas Wall		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Compl	etion — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
IV. COMPLETION DATA	Oll Well Gas Wall	-	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Compl	etion - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	
Designate Type of Compl	etion - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	
Designate Type of Compl	etion - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
Designate Type of Compl	etion - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
Designate Type of Complement Date Spudded Elevations (DF, RKB, RT, GR, etc.)	etion - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Pate Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Compliance Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top O:1/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Pate Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Complicate Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top O:1/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top O:1/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top O:1/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top O:1/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	New Weil Workover Deepen Total Depth Top O:I/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Complicate Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Weil Workover Deepen Total Depth Top O:I/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top O:1/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow-
Designate Type of Complicate Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top O:1/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow-
Designate Type of Complicate Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET stafter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow-
Designate Type of Complicate Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top O:1/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow-
Designate Type of Complicate Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Teet Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET stafter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- t lift, etc.) Choke Size
Designate Type of Complicate Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET stafter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow-
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Designate Type of Complicate Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Teet Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET stafter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- t lift, etc.) Choke Size
Designate Type of Complicate Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET stafter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- t lift, etc.) Choke Size
Designate Type of Complicate Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Teet Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET stafter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- t lift, etc.) Choke Size
Designate Type of Complicate Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure) Water-Bols.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- is lift, etc.) Choke Size Gas-MCF
Designate Type of Complicate Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure) Water-Bols.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- is lift, etc.) Choke Size Gas-MCF
Designate Type of Complicate Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- is lift, etc.) Choke Size Gas-MCF Gravity of Condensate
Designate Type of Complicate Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbis. Length of Test Tubing Pressure(Shut-in)	New Well Workover Deepen Total Depth Top O:l/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow- is lift, etc.) Choke Size Gas-MCF Gravity of Condensate

TITLE _

VI.

November 8, 1971

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

De States		Б	Layton	
(Signature)	<u> D.</u>	к.	Layton	_
sistrict Superintendent				

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

OIL AND GAS INSPECTOR

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill cut only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.