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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 22 1972

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3635
7. Unit Agreement Name
8. Farm or Lease Name <i>San Andres Lt</i> Burnham OGL - SAT
9. Well No. X - 2
10. Field and Pool, or Wildcat Square Lake
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well
2. Name of Operator Anadarko Production Company
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 17-S RANGE 30-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Stimulate, Set & Cement Liner <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to clean well out to TD, run GR/N and Galiper Logs, set and cement 4" Hydraulic Liner from TD to approximately 50' inside the 5 1/2" casing, perforate Grayburg (Metex and Premier). Will acidize each zone individually through tubing with packers with 500 gallons mud acid. Will then pull tubing and packer and equip with tubing and injection packer for conversion to water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Layton TITLE Asst Supervisor DATE August 21, 1972

APPROVED BY W. A. Gressitt TITLE OIL AND GAS INSPECTOR DATE AUG 22 1972

CONDITIONS OF APPROVAL, IF ANY: