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NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3635

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> X Water Injection Well	7. Unit Agreement Name Burnham Gbg. San Andres Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract 2
3. Address of Operator Box 67 Loco Hills, New Mexico 88255	9. Well No. 2
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 17 S RANGE 30 E NMPM.	10. Field and Pool, or Wildcat Square Lake
15. Elevation (Show whether DF, RT, GR, etc.) 3578 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set Liner

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned well out to TD 3092'. Ran GR-Acoustic logs, set and cemented 4" OD Hydril liner from 3092-2404, perforated Grayburg sand zones 3026-40, 2958-62, 2940-44, 2922-30, 2936-40, 2832-38, treated all perms with 2000 gal 15% HCl acid and 200 bbls. water. Ran 2 3/8" tubing with tension packer set at 2880'. Well completed for water injection service subject to NMOCC approval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by

D. R. Layton

Area Supervisor

DATE 28 February 1973

APPROVED BY W. R. Gussitt TITLE OIL AND GAS INSPECTOR

DATE MAR 5 1973

CONDITIONS OF APPROVAL, IF ANY: