we. or turns accesses	_		•
DISTITUUTION SANTA FE	1	CONSERVATION CO SSION FOR ALLOWABLE	Poim C+104 Supersedes Old C+104 and C+1
FILE	1	RY	Effective 1-1-65
U.S.G.S.	_ AUTHORIZA TO TO TR	ANSPORT OIL AND NATURAL	GAS
IMANSPORTER GAS	AUG 12 19	85	
OPERATOR .	O. C. D		•
PROPATION OFFICE	ARTESIA, OF	PICE -	
Anadarko Petrolei	ım Corporation /		
P. O. Box 2497	Midland, Texas 79702	$\mathcal{A}^{\mathcal{M}}$	
Reason(s) for filing (Check proper bo		(lihes (Please explain)	
New Well	Change in Transporter of:	Change in Owners	hip Effective:
Recompletion X	Cil Dry C	AUG AUG	1 1985
Change in Ownership A	Casinghead Gas Conde	nadle	
If change of ownership give name and address of previous owner	Anadarko Production Compa	ny, P.O. Box 2497, Midla	and, Texas 79702
DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including F	ormation Kind of Lea	se Lecse No-
Burnham GSAU Tract 2	, I		rol or Fee State B-3635
Location			
Unit Letter J : 19	80 Feet From The South Lin	ne and 1980 Feet From	The East
Line of Section 2 To	ownship 175 Range	30E . NMPM.	Eddy County
Line of Section Z	541314P 1/5		Eddy County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS WATER INJECTION WELL Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas Or Dry Gas C	Address (Give address to which appr	oved copy of this form is to be sens)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.		hen .
If this production is commingled w COMPLETION DATA	rith that from any other lease or pool,	give commingling order number:	
Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'r. Dill Res'v
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Dute Compi. Newly to Fixe.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top O!L/Gas Pay	Tubing Depth
Perforations		<u></u>	Depth Casing Shoe
·			
	TUBING, CASING, AN	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			9-6-85
			Che of Name
		<u>i</u>	
TEST DATA AND REQUEST FOIL WELL		fier recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allow
Date First New Cil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas	lifi, eic.)
	Tubing Pressure	Casing Preneure	Chcke Size
Length of Test	Testing Plass 20		
Actual Pred. During Test	Cil-Bbla.	Water-Bbis.	Gas-MCF
	<u> </u>	1	
GAS WELL			_
Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MACF	Gravity of Condensate
	1	Casing Pressure (Shut-in)	Chcke Size
Testing kiethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Piens Se (22 2 2 2)	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 29 1985	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true, and complete to the best of my knowledge and belief.		APPROVED	
		BY Original Signed By	
1 -		TITLESupervisor Dis	
$\Delta D D$		This form is to be filed in compliance with RULE 1104.	
. HOLDrandes		If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation	
• •	nature)	tests taken on the well in acco	ordance with MULE 111.
Senior Administrativ	e Specialist	All sections of this form to able on new and secompleted w	nust be filled out completely for allow wells.
July 22, 1985		Full out only Sections I	II. III, and VI for changes of owner ricer, or other such change of condition
	lute)		at the fits of for each another modified

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