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SANTA FE		CONSERVATION COMMISSION	Form C-104	C-104 and C-110
FILE	H KEWUESI	FOR ALLOWABLE AND	RECEIVE 1-1-6 GAS	5
U.S.G.S.	AUTHODIZATION TO TO	ANSPORT OIL AND NATURAL	CLEIVE	_
LAND OFFICE	AUTHORIZATION TO TRA	ANSPURT UIL AND NATURAL		D
OIL	_		AUG 2 9 1969	
TRANSPORTER GAS			1969	
OPERATOR	-		D	
		•	ARTEBIA, DEFICE	
I. PRORATION OFFICE			DEFICE	
- '	LOW COMPANY		~	
ANADARKO PRODUCT	ION COMPANY /			
Address	76107			
	FORT WORTH, TEXAS 76107	10:1	 	
Reason(s) for filing (Check proper box		Other (Please explain)	ese. Name	
New Well	Change in Transporter of:	CHANGE OF OPE	ERATOR	
Recompletion	Oil 🔀 Dry G	EFFECTIVE AUG	gus t I, 1 969	
Change in Ownership X	Casinghead Gas Conde	nsate		
			6.0	
If change of ownership give name and address of previous owner	BURNHAM OIL COMPANY, BOX	257, ARTESIA, NEW MEXIC	co 88210	
II. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including F			Lease No.
BURNHAM "B" STATE	6 SQUARE LA	KE State, XXX	X-X-X-X-X	в-8146
Location				-1
- / NI 6	60 Feet From The S Li	ne and 1980 Feet From	. The W	
Unit Letter N ; O	Feet From the	ne dna reet rion	1 The	
Line of Section 2	ownship 175 Range 30	F , NMPM,	EDDY	County
Line of Section 2 To	switch 12 Hande 30	7 2002 10.7	EDD (
THE THREE COLUMN OF THE ANGROS	TED OF OU AND NATURAL C	A C		
Name of Authorized Transporter of O.	or Condensate	Address (Give address to which app	roved copy of this form is t	o be sent)
	ρ , ρ , ρ .	P. O. Box 67, ARTESIA		
NAVAJO REFINING COMPA	asinghead Gas X or Dry Gas	Address (Give address to which app	raved copy of this form is	o be sent)
Name of Authorized Transporter of C		Address (Give address to which app		
CONTINENTAL PIPE LINE		P. O. Box 267, ARTES!	A. NEW MEXICO C Then	8210
If well produces oil or liquids,	Unit Sec. Twp. Rge.	1 .		
give location of tanks.	L 2 17S 30E	YES	JULY, 1962	
If this production is commingled w	ith that from any other lease or pool	give commingling order number:		
		_		
IV. COMPLETION DATA			Tp1 - D) - S B	to Diff Baste
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res	s'v. Diff. Res'v.
	ion – (X)	New Well Workover Deepen		o'v. Diff, Res'v.
IV. COMPLETION DATA			Plug Back Same Res	s'v. Diff. Res'v.
Designate Type of Complet	ion – (X)	New Well Workover Deepen	P.B.T.D.	s'v. Diff. Res'v.
Designate Type of Complet	Date Compl. Ready to Prod.	New Well Workover Deepen		s'v. Diff. Res'v.
Designate Type of Complet Date Spudded	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.	s'v. Diff, Res'v.
Designate Type of Complet Date Spudded	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.	v. Diff. Res'v.
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth	v. Diff. Res'v.
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top 041/Gas Pay	P.B.T.D. Tubing Depth	v. Diff. Resiv.
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth	
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top 0:1/Gas Pay AD CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe	
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Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Off/Gas Pay DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe	MENT
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be	New Well Workover Deepen Total Depth Top Off/Gas Pay DEPTH SET after recovery of total volume of load of	P.B.T.D. Tubing Depth Depth Casing Shoe	MENT
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Off/Gas Pay DEPTH SET after recovery of total volume of load of depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEI	MENT
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Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for this able for this able Tubing Pressure	New Well Workover Deepen Total Depth Top Off/Gas Pay DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEI sil and must be equal to or lift, etc.) Choke Size	MENT
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J. N. CHAFFIN (Signature)
PRODUCTION RECORDS SUPERVIS

Augus**T** 26, 1969

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply