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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

**AUG 22 1972**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
**ARTESIA, OFFICE**

**SUNDRY NOTICES AND REPORTS ON WELLS**

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>Injection Well</b>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>Anadarko Production Company</b> ✓		5. State Oil & Gas Lease No. <b>B-8146</b>
3. Address of Operator <b>P. O. Box 67, Loco Hills, New Mexico 88255</b>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>17-S</b> RANGE <b>30-E</b> NMPM.		8. Farm or Lease Name <b>Burnham GBC - SW</b> <i>San Andres 114</i> 9. Well No. <b>4 - 2</b>
15. Elevation (Show whether DF, RT, GR, etc.)		10. Field and Pool, or Wildcat <b>Square Lake</b>
		12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER **Acidize, Set & Cement Liner** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to clean well out to TD, run GR/N and Caliper Log, set and cement 4 1/2" T & C Liner from TD to approximately 50' inside the 7" casing, perforate the Grayburg zones (Metex and Premier), and San Andres (Livingston). Will then acidize each zone individually through tubing with packers with 500 gallons mud acid. Will then pull tubing and packers and equip well with tubing and packer for conversion to water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED **D. R. Layton**

TITLE **Area Supervisor**

DATE **August 21, 1972**

APPROVED BY

*W. A. Gressett*

TITLE

**OIL AND GAS INSPECTOR**

DATE

**AUG 22 1972**

CONDITIONS OF APPROVAL, IF ANY: