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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 3 1973

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

B-8146

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name Burnham, H. Sen. Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name TRACT 6
3. Address of Operator P. O. Box 57, Ioco Hills, New Mexico 88255	9. Well No. 2
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 17-S RANGE 30-E NMPM. Square Lake	10. Field and Pool, or Wildcat Square Lake
15. Elevation (Show whether DF, RT, GR, etc.) 3745	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned well out to TD, ran caliper log, set and cemented 4 1/4" T&C Liner from 3187' to 2334'. Perforated 3184-88' Lovington, 3032-44' Premier, 2970-74', 2954-58' and 2930-40' Metex zone. Treated each zone with 250 gallons acid. Ran tubing with tension packer set at 2910' and shut well in. Well completed for water injection well pending approval by NMOCC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED D. R. Layton

TITLE Area Supervisor

DATE December 20, 1972

APPROVED BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE JAN 15 1973

CONDITIONS OF APPROVAL, IF ANY: