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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
RECEIVED BY
JAN 11 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B - 8146

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - <input checked="" type="checkbox"/> - Water Injection Well	7. Unit Agreement Name Burnham Grayburg SA Unit
2. Name of Operator Anadarko Production Company ✓	8. Farm or Lease Name Tract No. 6
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17S</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat Square Lake-Grayburg-SA
11. Elevation (Show whether DF, RT, GR, etc.) 3745'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Run 4½" casing in 7" casing.</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: When pulled well for hole in tubing, found 7" casing full of holes; well currently SI.

1. RUPU; TOH with tubing.
2. Set CIBP in 4½" liner above perfs; perforate 4 holes @ 1225' (100' below Salt). Sand back casing to perfs @ 1225'.
3. GIH with 7" pkr and spot 200' cement @ 1225'; pull up packer; set pkr and squeeze half of cement out holes. (This will isolate bottom of salt section). TOH.
4. Tag top of plug with perforating gun; pull up and perforate 4 holes at 500' (50' above top of Salt).
5. Sand back 7" casing to perfs @ 500'.
6. GIH with 7" pkr and spot 200' cement @ 500'; pull pkr up; set pkr and squeeze half of cement out holes. (This will isolate top of Salt section); TOH.
7. Tag top of plug with wireline.
8. Drill out cement and sand to CIBP.
9. Run 4½" casing to liner top; circulate cement to surface.
10. Run bit and drill out cement and CIBP to TD; TOH.
11. Run 4½" pkr on plastic lined tubing; circulate hole with pkr fluid; set pkr and test casing to 500# in accordance with NMOC rules and regulations.
12. Return well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Burwell TITLE Field Foreman DATE January 10, 1985

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 16 1985
CONDITIONS OF APPROVAL, IF ANY: Notify N.M.O.C.D. in sufficient time to witness Remedial Work

Burnham 6-2

1/10/85

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Anadarko

O. C. D.

ARTESIA, OFFICE

← Top of salt @ 550'

85.8" casing to 500' (cemented 500sx)

← Base of salt @ 1125'

← 4½" liner top at 2334'

7" casing to 2415' (cemented 500sx)

← Perforations from 2930 - 3044

4½" liner to 3187' (cemented with 400sx)