

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B - 8146

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> - Water Injection Well	7. Unit Agreement Name Burnham Grayburg SA Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 6
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 2
4. Location of Well UNIT LETTER N, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 17S RANGE 30E NMPM.	10. Field and Pool, or Wildcat Square Lake- Grayburg-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3745'	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐

OTHER Run 4 1/2" casing - none required

☒OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Note: Tubing was already out of hole; suspected holes in 7" casing.

1. Rigged up pulling unit; ran Cement Bond Log & found CT @ 1835'.
2. Set CIBP on wireline inside 4 1/2" liner @ 2420'. Ran 7" tension packer & set @ 1840'; pressure tested 7" casing from 1840' to surface @ 600 psig - held OK. Simultaneously tested 7" casing from 1840' down to top of 4 1/2" liner @ 2334' and 4 1/2" liner from 2334' down to CIBP @ 2420' @ 500 psig - held OK.
3. Rigged up Reverse Unit & drilled out CIBP.
4. Hydrotested SALTA (internally plastic lined) tubing in hole; set 4 1/2" SL packer @ 2868' after circulating chemical water. Conducted 'casing integrity test' - pressuring to 500 psig - held OK. Test witnessed by Mike Stubblefield.
5. Returned well to water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Area Supervisor

DATE

Feb. 19, 1985

APPROVED BY

TITLE

OIL AND GAS INSPECTOR

DATE

FEB 26 1985

CONDITIONS OF APPROVAL, IF ANY: