

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-78

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RECEIVED BY
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
AUG 11 1986
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B - 8146

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> X - Water Injection Well	7. Unit Agreement Name Burnham Grayburg San Andres Unit
2. Name of Operator Anadarko Petroleum Corporation ✓	8. Farm or Lease Name Tract No. 6
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88211-0130	9. Well No. 2
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 17S RANGE 30E NMPM.	10. Field and Pool, or Wildcat Square Lake-Grayburg-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3745'	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> X Tubing leak
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit.
2. Tripped out of hole with packer.
3. Went in hole with 4½" injection packer on plastic lined tubing.
4. Circulated hole with Fresh water and chemical; set packer at 2868'. Tested casing to 500%; held.
5. Rigged down pulling unit; returned to injection 8/8/86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Brunell TITLE Field Foreman DATE August 8, 1986

APPROVED BY Mike Williamson TITLE OIL AND GAS INSPECTOR DATE AUG 14 1986

CONDITIONS OF APPROVAL, IF ANY:

