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TRANSPORTER	OIL / GAS /
OPERATOR	/
PRORATION OFFICE	/

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWAB.
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL C-104 and C-
Effective 1-1-65

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NOV 1 1971

I. Operator
ANADARKO PRODUCTION COMPANY ✓
Address
P. O. Box 9317, FORT WORTH, TEXAS 76107
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
NEW UNIT: FORMERLY THE BURNHAM "A" STATE,
WELL #8
EFFECTIVE NOVEMBER 1, 1971
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	BURNHAM GRAYBURG	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
SAN ANDRES UNIT, TRACT #4	1	SQUARE LAKE	State, Federal or Fee	STATE	B-3635
Location Unit Letter P ; 660 Feet From The SOUTH Line and 660 Feet From The EAST Line of Section 2 Township 17S Range 30E, NMPM, EDDY County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
NAVAJO REFINING CO., PIPE LINE DIVISION	P. O. Box 67, ARTESIA, NEW MEXICO 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
CONTINENTAL OIL COMPANY	Box 2197, HOUSTON, TEXAS 77001					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 2	Twp. 17S	Rge. 30E	Is gas actually connected? YES	When JULY, 1962

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest.	Diff. Rest.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. H. CHAFFIN (Signature)
PRODUCTION RECORDS SUPERVISOR
(Title)

OIL CONSERVATION COMMISSION
NOV 9 1971
APPROVED
BY W. R. Gressett
TITLE OIL AND GAS SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the down-hole tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a well to be considered a completed well.