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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
AUG 22 1972
O. C. C.
 ALBUQUERQUE, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3635

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Injection Well	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company ✓	8. Farm or Lease Name Burnham GEO. - 840 <i>San Andres #4</i>
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	9. Well No. X-1
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 17-S RANGE 30-E NMPM.	10. Field and Pool, or Wildcat Square Lake
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Acidized <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to clean well out to TD, run Acoustic Log, perforate 5 1/2" casing in Grayburg (Metex and Premier). Will acidize each zone individually through tubing with packers with 500 gallons mud acid. Will then pull tubing and packers and equip with tubing and injection packer for conversion to water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
 SIGNED D. R. Layton TITLE Asa Supervisor DATE August 21, 1972
 APPROVED BY W. A. Gressett TITLE Oil and Gas Inspector DATE AUG 22 1972
 CONDITIONS OF APPROVAL, IF ANY: