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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 3 1973

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-3635

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <i>St. Sam and Lee</i> Burnham GSA Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract 4
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	9. Well No. #1
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 17-S RANGE 30-E NMPM.	10. Field and Pool, or Wildcat West Square Lake
15. Elevation (Show whether DF, RT, GR, etc.) 3763	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate and Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out to 3218' GL. Ran GR-Acoustic log. Perforated 2950' - 2958', 2966' - 2972' and 3048' - 3056'. Lovington Sand zone open hole 3200' - 3210'. Treated perforations with 500 gallons of 15% HCL. Ran production tubing and put on production December 15, 1972.

Production before workover - 3 BOPD
" after " - 7 BOPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED D. R. Layton TITLE Area Supervisor DATE December 28, 1972

APPROVED BY *W. A. Gussert* TITLE OIL AND GAS INSPECTOR DATE JAN 15 1973

CONDITIONS OF APPROVAL, IF ANY: