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NEW MEXICO OIL CONSERVATION COMMISSION
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OCT 9 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3635
7. Unit Agreement Name Burnham GSA Unit
8. Farm or Lease Name Tract No. 4
9. Well No. 1
10. Field and Pool, or Wildcat Square Lake
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS O. C. C.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS. FIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well
2. Name of Operator Anadarko Production Company ✓
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 17S RANGE 30E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3763 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER Convert to Injection <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up well servicing unit.
2. Pull tubing and rods.
3. Run 2 3/8" tubing with 5 1/2" tension packer.
4. Circulate water laden with corrosion inhibitor and bactericide back to the surface in the annulus.
5. Set packer at 2775' to inject through perms 2825-29 & 2856-60 (Loco Hills), 2907-13 (Middle Metex), 2950-58 & 2966-72 (Lower Metex) & 3048-56 (Premier), & O. H. into the Lovington.
6. Place pressure guage on casing annulus.
7. Place well on injection under N. M. O. C. C. Order No. R-4610.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Nelson TITLE Area Supervisor DATE October 4, 1973

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE OCT 9 1973

CONDITIONS OF APPROVAL, IF ANY: