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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
APR 30 1974
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3635

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well
2. Name of Operator Anadarko Production Company ✓
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 17S RANGE 30E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3763 GL

7. Unit Agreement Name Burnham Grayburg San Andres Unit
8. Farm or Lease Name Tract No. 4
9. Well No. 1
10. Field and Pool, or Wildcat Square Lake
12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Convert to Injection <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up well servicing unit.
2. Pulled rods and tubing.
3. Ran a 5½" tension packer on 2 3/8" tubing.
4. Circulated water laden with corrosion inhibitor and bactericide back to the surface in the annulus.
5. Set packer at 2732' to inject through perfs.: 2825-29 and 2856-60 (Loco Hills), 2907-13 (Middle Metex), 2950-58 and 2966-72 (Lower Metex) and 3048-56 (Premier & O. H. into the Lovington).
6. Placed pressure guage on casing annulus.
7. Commenced water injection on April 26, 1974 in accordance with N. M. O. C. C. Order No. R-4610.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by SIGNED Jerry Buckles	TITLE Area Supervisor	DATE April 29, 1974
APPROVED BY W. A. Gracett	TITLE OIL AND GAS INSPECTOR	DATE APR 30 1974
CONDITIONS OF APPROVAL, IF ANY:		