STATE OF NEW MEXICO	
OIL CONSERVATION DIVISION	
DISTRIBUTION P. O. BOX 2088 RECEIVED BY	Form C-103
SANTA FE, NEW MEKICO 87501	Revised 10-1-73
U.S. G.S. MAY 20 1985	5a. Indicate Type of Lease
LAND OFFICE	State X Fon
OPERATOR O. C. D.	5, State Oll & Gas Lease No.
ARTESIA	B - 3635
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BICK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERIAIT -" (FORM C-101) FOR SUCH PLOPOSALS.)	
1. OIL CAS WELL OTHER. X - Water Injection Well	7. Unit Agreement Name Burnham Grayburg San Andres Unit
2. Name of Operator	8. Farm or Lease Name
Anadarko Production Company	9. Well No.
	9. WEIT NO.
P. O. Drawer 130, Artesia, New Mexico 88210	10. Field and Pool, or Wildcat
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET F	Square Lake-
East 2 17S 30E	
THEEAST LINE, SECTION Z TOWNSHIP 175 RANGE 30E HM	юм. <u>(()))))))))))))))))))))</u>
15. Elevation (Show whether DF, RT, CR, etc.)	12. County
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16. Check Appropriate Box To Indicate Nature of Notice, Report of	
· · ·	ENT REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	PLUG AND ABANDONMENT
PULL OR ALTER CABING	
OTHER	
OTHER Restore Casing Integrity X	
OTHER Restore Casing Integrity	ding estimated date of starting any proposed
THER Restore Casing Integrity X 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclu- work) see RULE 1703. Note: Anadarko pressure tested the 5%" production casing in this wel	1 on 5-16-85 and it would
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