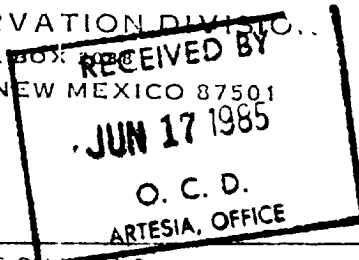


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 87501
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B - 3635	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER - X - Water Injection Well		7. Unit Agreement Name Burnham Grayburg San Andres Unit
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract No. 4
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210		9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 17S RANGE 30E NMPM.		10. Field and Pool, or Wildcat Square Lake- Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3763' GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Repair casing; restore casing integrity ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit; tripped out of hole with packer.
2. WIH with RBP and packer; found holes in casing from 73' to surface; TOH.
3. Backed off 102' 5 1/2" casing and pulled.
4. Ran 102' of 5 1/2", 15.5#, J-55, ST&C new casing and screwed back in at 102'; tested casing to 500# - held O. K.
5. Ran 5 1/2" injection packer on plastic lined tubing; circulated hole with fresh water and chemical; set packer @ 2721' GL; tested casing to 500# in accordance with NMOC rules & regulations.
6. Returned to water injection. Rigged down pulling unit.

Note: Testing of casing witnessed by Mike Stubblefield.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mike B. Russell</u>	TITLE <u>Field Foreman</u>	DATE <u>June 14, 1985</u>
APPROVED BY <u>Mike Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUL 22 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		