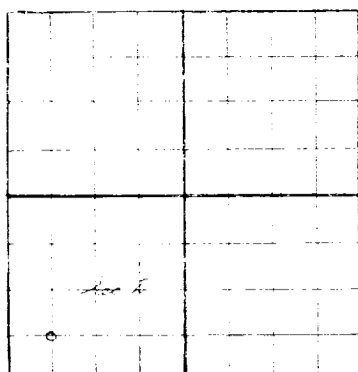


N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 400 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

County or Operator Elmwood Oil Company Address Santa Fe, N.M.
 Well No. 75 in 10 of Sec. 2, T. 14
 R. 30 N. M. P. M. Agua Fria Field, 14 County.
 Well is 660 feet south of the North line and 660 feet west of the East line of 10
 If State land the oil and gas lease is No. _____ Assignment No. 30
 If patented land the owner is _____ Address _____
 If Government land the permittee is _____ Address _____
 The Lessee is _____ Address _____
 Drilling commenced 7-28 1945 Drilling was completed 12-12 1945
 Name of drilling contractor Co. Tools Address 1400 S. 1st St.
 Elevation above sea level at top of casing _____ feet.
 The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from 2960 to 2977 No. 4, from _____ to _____
 No. 2, from 2977 to 3000 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 435 to 200 feet. 65
 No. 2, from 2325 to 2350 feet. 25
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>8 1/8</u>	<u>28</u>	<u>8</u>		<u>550</u>	<u>1 1/2</u>				
<u>1 1/2</u>	<u>20</u>	<u>8</u>	<u>1 1/2</u>	<u>2406</u>	<u>1 1/2</u>				<u>1 1/2</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>9</u>	<u>7</u>	<u>2406</u>	<u>100</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<u>5</u>	<u>80'</u>	<u>Titan</u>	<u>270</u>	<u>8-1-46</u>	<u>3000</u>	<u>3075</u>

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 3075 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 10-25 1945
 The production of the first 24 hours was 100 barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____ Driller
 _____, Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____ Place _____ Date _____
 _____ 19____ Name _____
 _____ Position _____
 _____ Notary Public _____ Representing _____
 _____ Company or Operator _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	90		Sand
90	550		Red Gnd
550	1265		Salt
1265	2325		Anhydrite
2325	2350		Red sand
2350	2406		Lime 7" set
2406	2550		Lime
2550	2780		Lime & Anhydrite
2780	2920		Lime
2920	2950		Red sand
2950	3000		Dark lime set
3000	3060		Pink lime
3060	3075		White lime